

Submit: 5 Copies  
Appropriate District Office  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

## OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

RECEIVED

MAY - 6 1992

O. C. D.  
DISTRICT OFFICE

Form C-104  
Revised 1-1-89  
See Instructions  
at Bottom of Page

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c/sf  
CT  
OP

### REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator McKay Oil Corporation	Well API No. 30-005-62883
Address Post Office Box 2014, Roswell, NM 88201	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input checked="" type="checkbox"/> Condensate <input type="checkbox"/>
If change of operator give name and address of previous operator	

### II. DESCRIPTION OF WELL AND LEASE

Lease Name S. 4 Mile Draw	Well No. #12	Pool Name, including Formation W. Pecos Slope Abo	Kind of Lease State, Federal or Fee	Lease No. NM-36194
Location Unit Letter H : 2180 1980 Feet From The North Line and 660 Feet From The East Line Section 23 Township 6S Range 22E, NMPM, Chaves County				

### III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
New Mexico Gas Marketing, Inc.	Post Office Box 2014, Roswell, NM 88201					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected? Yes	When? 4-6-92
If this production is commingled with that from any other lease or pool, give commingling order number:						

### IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		X	X					
Date Spudded 1-28-92	Date Compl. Ready to Prod. 2-29-92		Total Depth 3250'		P.B.T.D. 3190'			
Elevations (DF, RKB, RT, GR, etc.) 4177'	Name of Producing Formation Abo		Top Oil/Gas Pay 2824		Tubing Depth 2783'			
Perforations 2824, 2825, 2826, 2828, 2830, 2833, 2834, 2836.5, 2837.5, 2849, 2850, 2861.5, 2862.5, 2864, 2865, 2866					Depth Casing Shoe			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4"	8 5/8"		1019'		200 sxs + 150 sxs			
7 7/8"	4 1/2"		3223'		275 sxs			
					Post ID-2 5-22-92 camp & BK			

### V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

### GAS WELL

Actual Prod. Test - MCF/D 157	Length of Test 4 hrs	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.) flow test	Tubing Pressure (Shut-in) 148	Casing Pressure (Shut-in) 300	Choke Size

### VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Theresa Rodriguez  
Signature  
Theresa Rodriguez Production Analyst  
Printed Name  
May 5, 1992 505-623-4735  
Date Telephone No.

### OIL CONSERVATION DIVISION

Date Approved MAY 7 1992

By ORIGINAL SIGNED BY  
MIKE WILLIAMS  
Title SUPERVISOR, DISTRICT I

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.