

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(See other In-
structions on
reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other ☐			
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. REVR ☐	Other ☐	
2. NAME OF OPERATOR		Marbob Energy Corporation				3a. PHONE CALL & Phone No. 505-748-3303		
3. ADDRESS OF OPERATOR		P. O. Drawer 217, Artesia, NM 88210						
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*		At surface 330 FNL 1650 FEL						
		At top prod. interval reported below same						
		At total depth same						
9a. API Well No.		14. PERMIT NO.		DATE ISSUED		12. COUNTY OR PARISH		13. STATE
30-005-62885						Chaves		NM
15. DATE STUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		18. ELEV. CASING HEAD (OF, RKR, RT, GR, ETC.)*		19. ELEV. CASING HEAD
2/2/92		4/9/92				3767' GR		
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
2125'						0-2125'		25. WAS DIRECTIONAL SURVEY MADE
26. TYPE ELECTRIC AND OTHER LOGS RUN		DLL, LDT				27. WAS WELL CORED		

CASING RECORD (Report all strings set in well)					
CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	390'	12 1/4"	250 sx Class C w/2% CC, 2 yds. ready mix. TOC 50'	

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

PERFORATION RECORD (Interval, size and number)				ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.*		PRODUCTION		WELL STATUS (Producing or shut-in)	
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.
FLOW. TUBING PRESS.	CASINO PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	WATER—BBL.	GAS—MCF.
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)			TEST WITNESSED BY		

35. LIST OF ATTACHMENTS	
LOGS WILL BE SENT UPON RECEIPT	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
SIGNED <u>Phonda Nelson</u>	TITLE <u>Production Clerk</u> DATE <u>10/19/92</u>

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Yacobi San Andres	208' 1387'	