

RECEIVED

State of New Mexico

Form C-105
Revised 1-1-89Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I

AUG 18 1992

Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 1980, Hobbs, NM 88240

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

30-005-62888

5. Indicate Type of Lease

STATE ☒FEE ☐

6. State Oil & Gas Lease No.

B-8385

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒GAS WELL ☐DRY ☐OTHER ☐

b. Type of Completion:

NEW
WELL ☒WORK
OVER ☐DEEPEN ☐PLUG
BACK ☐DIFF
RESVR ☐OTHER ☐

2. Name of Operator

Marbob Energy Corporation

3. Address of Operator

P.O. Drawer 217, Artesia, NM 88210

4. Well Location

Unit Letter J: 2263 Feet From The South Line and 1430 Feet From The East Line

Section

13

Township

11S

Range

27E

NMPM

Chaves

County

10. Date Spudded

3/9/92

11. Date T.D. Reached

3/22/92

12. Date Compl. (Ready to Prod.)

7/16/92

13. Elevations (DF & RKB, RT, GR, etc.)

3752.5

14. Elev. Casinghead

15. Total Depth

6455'

16. Plug Back T.D.

6455'

17. If Multiple Compl. How
Many Zones?18. Intervals
Drilled By

0-6455'

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

6427 - 6455 Devonian

20. Was Directional Survey Made

yes

21. Type Electric and Other Logs Run

SDSN, LM

22. Was Well Cored

no

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4 "	40.5 #	498'	14 3/4 "	450 sx Class C 2% CC	
5 1/2 "	17.0 #	6427'	7 7/8 "	2570 sx Class C	

24.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	6394'	

25. TUBING RECORD

26. Perforation record (interval, size, and number)

6427 - 6455 open hole

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

6427 - 6455

acd 2000 gal NE ac

28.

PRODUCTION

Date First Production 7/16/92		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) prod	
Date of Test 7/17/92	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl. 30	Gas - MCF TSTM	Water - Bbl. 450	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

Johnny C. Gray

30. List Attachments

logs, deviation survey

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Rhonda Nelson

Printed

Name Rhonda Nelson

Title Production Clerk Date 8/14/92

CISF
Buck
Bd
ST

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. B
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 240	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 365	T. Devonian 6440	T. Menefee	T. Madison
T. Queen 900	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 1384	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 2553	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb 4055	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo 4840	T.	T. Wingate	T.
T. Wolfcamp 5635	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology