

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-101
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

MAR - 5 1992

O. C. D.

API NO. (assigned by OCD on New Wells)

30-105-62889

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

South Twin Lakes

8. Well No.

1

9. Pool name or Wildcat

Wildcat San Andres

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work:

DRILL ☒

RE-ENTER ☐

DEEPEN ☐

PLUG BACK ☐

1b. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER ☐

SINGLE
ZONE ☐

MULTIPLE
ZONE ☐

2. Name of Operator

Hanson Operating Company, Inc.

3. Address of Operator

P. O. Box 1515, Roswell, New Mexico 88202-1515

4. Well Location

Unit Letter P : 660 Feet From The South Line and 660 Feet From The East Line

Section 11

Township 9S

Range 28E

NMPM

Chaves

County

10. Proposed Depth

2650'

11. Formation

San Andres

12. Rotary or C.T.

Rotary & CT

13. Elevations (Show whether DF, RT, GR, etc.)

3926' GR

14. Kind & Status Plug. Bond

Statewide

15. Drilling Contractor

n/a

16. Approx. Date Work will start

March 10, 1992

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
14 3/4"	10 3/4"	40.5#	300'	350 sx Prem Plus	Surface
9 1/2"	7"	23#	2560'	150 sx Prem Plus	
			250'	100 sx Lite	
6"	4 1/2" Liner		2650'-2400'	50 sx Prem Plus	Top of liner

It is proposed to drill the above captioned well w/rotary tools to a depth of 2560' & run 7" csg to surface. RD rotary & MIRU cable tool & drill to a depth of 2650'. If commercial production is indicated, a 250' 4 1/2" csg liner will be run & cem.

BLOW OUT PREVENTION: 10" 900 DOUBLE SHAFFER 3000# WILL BE USED.

APPROVAL VALID FOR 180 DAYS
PERMIT EXPIRES 9/6/92
UNLESS CARRIED UNDERWAY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Lisa L. Jennings

TITLE Production Analyst

DATE 03/04/92

TYPE OR PRINT NAME Lisa L. Jennings

TELEPHONE NO. 622-7330

(This space for State Use)

ORIGINAL SIGNED BY

MIKE WILLIAMS

SUPERVISOR, DISTRICT II

APPROVED BY

TITLE

DATE

MAR 10 1992

CONDITIONS OF APPROVAL, IF ANY:

Submit to Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

RECEIVED

MAR - 5 1992

O. C. D.
ARTESIA OFFICE

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

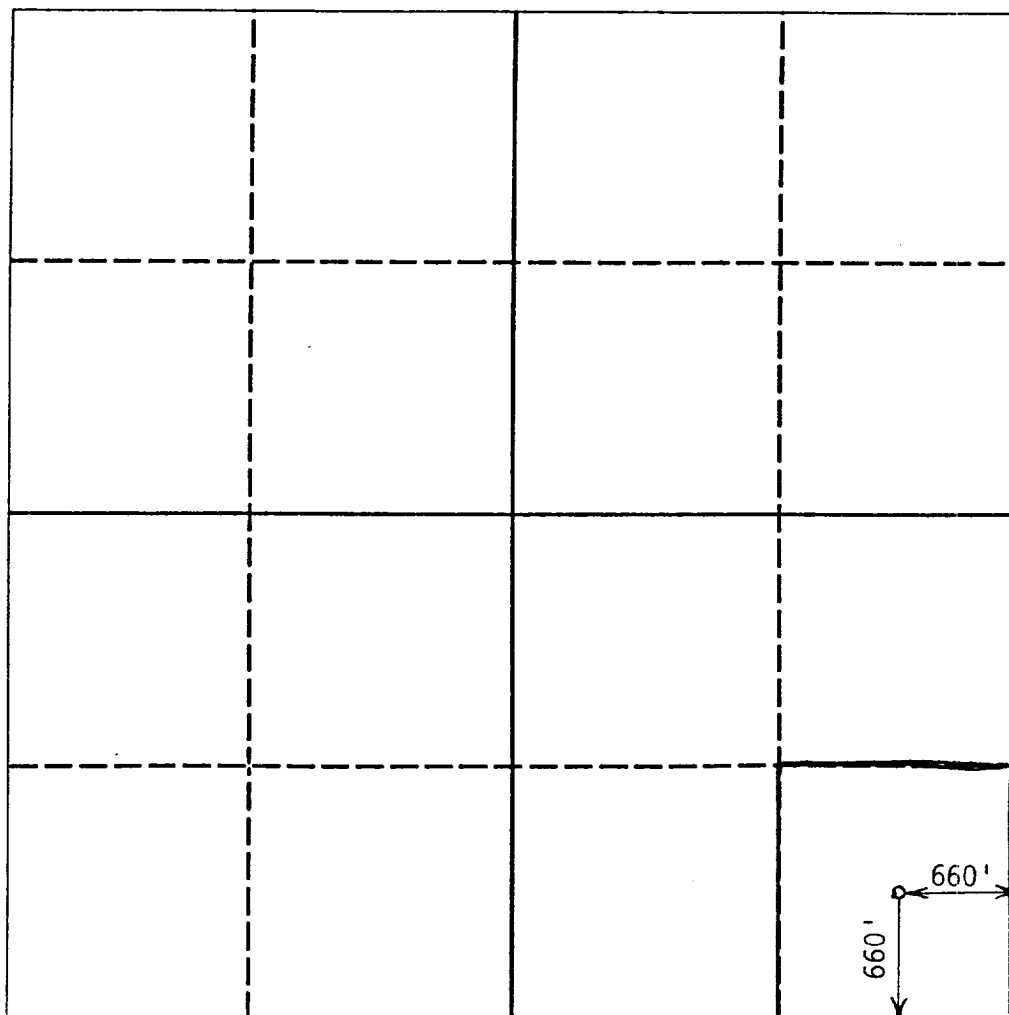
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator Hanson Operating Co.			Lease South Twin Lakes		Well No. 1
Unit Letter P	Section 11	Township 9 South	Range 28 East	County Chaves	
Actual Footage Location of Well: 660 feet from the South line and 660 feet from the East line					
Ground level Elev. 3926	Producing Formation San Andres		Pool Wildcat	Dedicated Acreage: 40 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?
☐ Yes ☐ No If answer is "yes" type of consolidation _____
If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary). _____
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature
Lisa L. Jennings
Printed Name

Position
Production Analyst

Company
Hanson Operating Co., Inc.

Date
March 4, 1992

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
February 27, 1992

Signature & Seal of R. R. Patton
Professional Surveyor

Certificate No.
8112

