

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

RECEIVED

MAY 13 1992

WELL API NO.  
API# 30-005-62889

5. Indicate Type of Lease  
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator  
Hanson Operating Company, Inc.

3. Address of Operator  
Post Office Box 1515, Roswell, New Mexico 88202-1515

4. Well Location  
Unit Letter P : 660 Feet From The South Line and 660 Feet From The East Line

Section 11 Township 9S Range 28E NMPM Chaves County

10. Elevation (Show whether DP, RKB, RT, GR, etc.)  
3926' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. Plug & Abandon the above well on 05-11-92 as follows:

- 1). Set 'a CIBP @2570'.
- 2). Run Bond Log to find top of cem. TOC @1470'.
- 3). Perf squeeze holes @ TOC @1470'.
- 4). Perf squeeze holes @350'. 10-3/4" csg shoe.
- 5). RIH w/tbg. Circ well w/9.5# mud ladden fluid.
- 6). Set a 35', 17 sx Class C cem plug on top of CIBP @2570'.
- 7). Set a 25 sx Class C cem plug @ San Andres from 1995' to 1895.
- 8). Pmpd 35 sx Class C cem plug @1500'. 50' in' & 50' outside @ TOC & Queen formation.
- 9). Pmpd mud ladden fluid @350' to establish circ throught 10-3/4" csg & 7" csg annulus.
- 10). Pmp 98 sx Class C cem. @350' to surface. Circ colored water to surface. Fluid inside 7" csg stayed in place.
- 11). Set 15 sx Class C cem plug @ surface.

Post ID-2  
5-25-92  
PFA

ALL PLUGGING WAS WITNESSED BY JOHN ROBINSON W/NMOC.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Lisa L. Jennings TITLE Production Analyst DATE 5-12-92

TYPE OR PRINT NAME Lisa L. Jennings TELEPHONE NO. 622-7330

(This space for State Use)

APPROVED BY [Signature] TITLE Field Rep DATE 12/30/92

CONDITIONS OF APPROVAL, IF ANY: