

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504

Form C-105
Revised 1-1-89

WELL API NO.

30-005-62891

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Hagler 23

8. Well No.

1

9. Pool name or Wildcat

Pecos Slope Abo

WELL COMPLETION OR RECOMPLETION REPORT AND LOG. D.

1a. Type of Well:
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER ☐

b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIRT RESVR ☐ OTHER ☐

2. Name of Operator

Marsh Operating Company

3. Address of Operator

P.O. Box 460, Dallas, TX 75221

4. Well Location

Unit Letter K : 1650 Feet From The west Line and 1650 Feet From The south Line

Section 23 Township 7S Range 26E NMPM Chaves County

10. Date Spudded

5/12/92

11. Date T.D. Reached

5/20/92

12. Date Compl. (Ready to Prod.)

13. Elevations (DF & RKB, RT, GR, etc.)

3827' RKB, 3816' GR

14. Elev. Casinghead

3816'

15. Total Depth

4,900'

16. Plug Back T.D.

Surface

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

X

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

None

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

Dual Laterolog/Micro-SFL w/GR

22. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"		60'	Conductor	Ready Mix	None
8-5/8"	24	930'	12-1/4"	260 sx lite, 200 C	None

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

25. TUBING RECORD

26. Perforation record (interval, size, and number)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

28. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed

Name Joe H. Clark

Date 6/18/92

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

1. Anhy _____	2. Canyon _____	3. Ojo Alamo _____	4. Penn. "B" _____
1. Salt _____	2. Strawn _____	4. Kirtland-Fruitland _____	4. Penn. "C" _____
3. Salt _____	2. Atoka _____	4. Pictured Cliffs _____	4. Penn. "D" _____
1. Yates _____	2. Miss _____	4. Cliff House _____	4. Leadville _____
1. 7 Rivers _____	2. Devonian _____	4. Menefee _____	4. Madison _____
1. Queen _____	2. Silurian _____	4. Point Lookout _____	4. Elbert _____
1. Grayburg _____	2. Montoya _____	4. Mancos _____	4. McCracken _____
1. San Andres 945	2. Simpson _____	4. Gallup _____	4. Ignacio Otzte _____
1. Glorieta 2052	2. McKee _____	4. Base Greenhorn _____	4. Granite _____
1. Paddock _____	2. Ellenburger _____	4. Dakota _____	4. _____
1. Blinebry _____	2. Gr. Wash _____	4. Morrison _____	4. _____
1. Tubb 3580	2. Delaware Sand _____	4. Todilto _____	4. _____
1. Drinkard _____	2. Bone Springs _____	4. Entrada _____	4. _____
1. Abo 4269	2. Yeso 2200	4. Wingate _____	4. _____
1. Wolfcamp _____	2. _____	4. Chinle _____	4. _____
1. Penn _____	2. _____	4. Permian _____	4. _____
1. Cisco (Bough C) _____	2. _____	4. Penn "A" _____	4. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

include data on rate of water inflow and elevation to which water rose in hole.

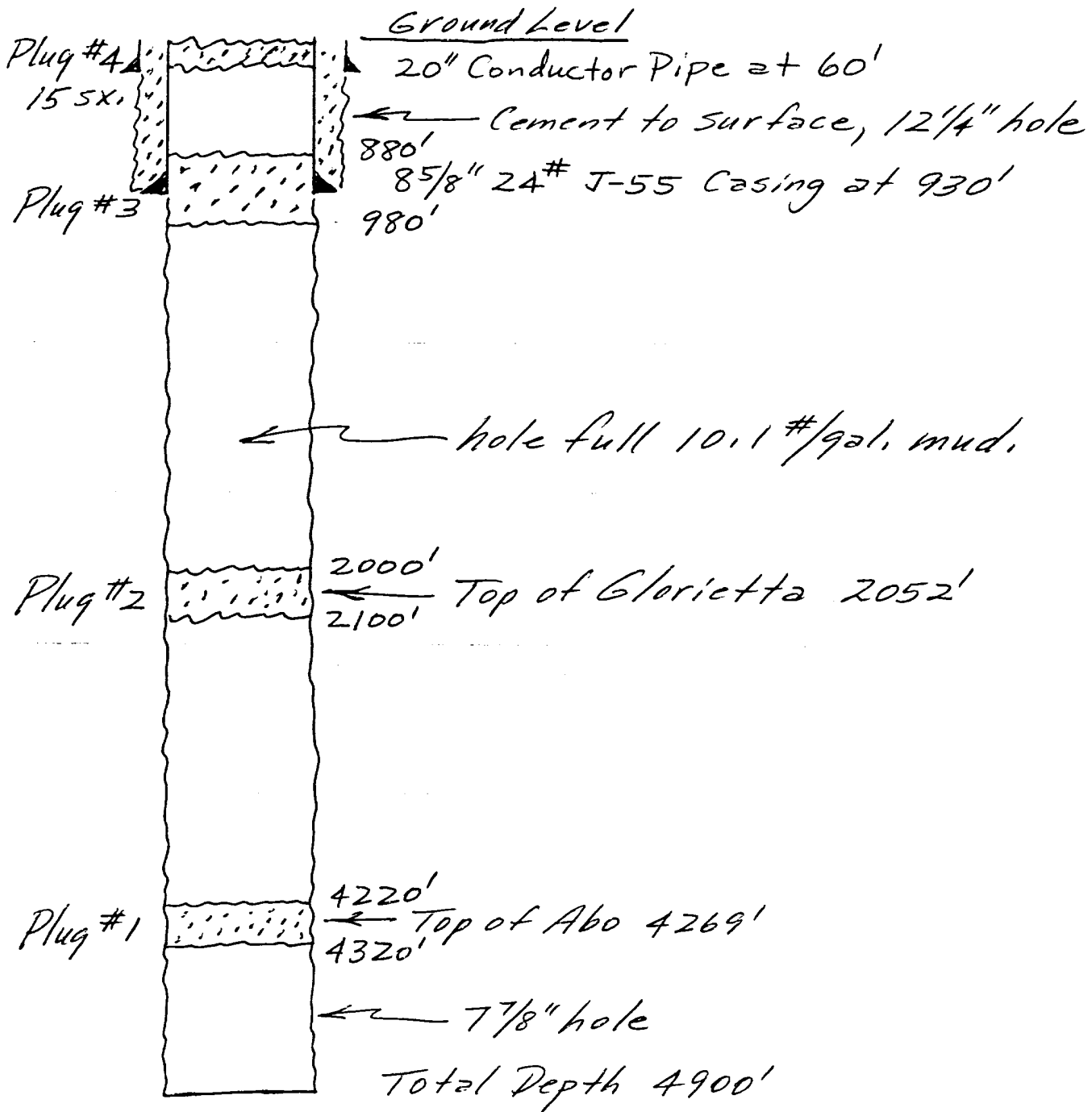
No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology

WELL BORE SKETCH
Proposed Plugging Procedure
Marsh Operating Company
Hagler 23 Well No. 1
Sec 23, T 7 S, R 26 E
Chaves County, New Mexico



FA Clark 6/19/92

NMOCDC notified before plugging.