

CLSF

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM-68779
2. Name of Operator Marsh Operating Company	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P.O. Box 460, Dallas, TX 75221	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 990' FEL - 1650' FSL, Section 31, T-7S, R-25E	8. Well Name and No. 1-31 Federal
	9. API Well No. 1
	10. Field and Pool, or Exploratory Area Pecos Slope Abo
	11. County or Parish, State Chaves, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input checked="" type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Marsh Operating Co. intends to change the setting depth for the casing and circulating medium that was reflected in our APD dated 2-14-92. The setting depth for 8 5/8" casing will now be approximately 1,600' using approximately 1,200 SX cement to surface and the well will be drilled from surface with air to approximately 1,600'. From 1,600' to 3,400' will drill with Brine Water. Then from 3,400' to TD with Salt Gel Brine Mud. A 20" conductor pipe will be set to approximately 40'.

RECEIVED
APR 10 3 31 PM '92
BUREAU OF LAND MANAGEMENT
ROSWELL RESOURCE AREA

* Talked to C.W. Kelly (Drilling Dept.)
Told him 8 5/8 casing should not be set lower than top of Gato formation, about 1400', also if salt or saltwater flows are encountered do not drill any deeper and set 8 5/8" casing at that point.
Peter W. Chester
4/17/92

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Agent Date 4-10-92

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

APPROVED
PETER W. CHESTER
APR 17 1992
BUREAU OF LAND MANAGEMENT
ROSWELL RESOURCE AREA

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side