1_		،		CIST
Submi: 5 Copies Appropriate District Office		ew Mexico ural Resources Department	Form C- Revised	
DISTRICT I P.O. Box 1980, Hobbs, NM 88240		•	See Instr at Bottor	uctions
DISTRICT II P.O. Drawer DD, Artesia, NM 88210	P.O. B	TION DIVISION	NOV 1 7 1993	
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	-	exico 87504-2088		
I.	REQUEST FOR ALLOWAE TO TRANSPORT OIL	AND NATURAL GAS	ION	
Operator McKay Oil Corpo			Well API No. 30-005-62893	
Address Post Office Box	x 2014, Roswell, NM 8820	1		
Reason(s) for Filing (Check proper box)	2014, NOSWEII, MI 0020	Other (Please explain)		
Recompletion	Change in Transporter of: Oil Dry Gas			
Change in Operator	Casinghead Gas Condensate			
If change of operator give name and address of previous operator		- *,		
II. DESCRIPTION OF WELL	AND LEASE			
Lease Name	Well No. Pool Name, Includi	-	Kind of Lease Le State, Federal or Fee NM-88	ase No.
Samantha Fed Location		Slope Abo	1	
Unit LetterP	Feet From The	outh 660	East	Line
Section 31 Townshi	p 5S Range 2	2E , NMPM,	Chaves	County
	SPORTER OF OIL AND NATU			
Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which a	pproved copy of this form is to be ser	u)
Name of Authorized Transporter of Casin		Address (Give address to which a Roat Office Row 20	pproved copy of this form is to be ser 014, Roswell, NM 882	ມ) (1
New Mexico Gas Marketi If well produces oil or liquids, give location of tanks,	<del>~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~</del>	Is gas actually connected?	When ?	
۲	from any other lease or pool, give comming	ing order number:	5-19-92	
	Oil Well Gas Well	New Well   Workover   D	cepen   Plug Back  Same Res'v	Diff Res'v
Designate Type of Completion	- (X) X Date Compl. Ready to Prod.	X   Total Depth	P.B.T.D.	L
3-31-93	4-21-92	3150'	3096'	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth 2920	
Perforations	Abo	l	Depth Casing Shoe	
2908 - 2919				
HOLE SIZE	TUBING, CASING AND	CEMENTING RECORD DEPTH SET	SACKS CEME	NT
18"	8 5/8"	1022'	250 sxs.	
7 7/8"	4 1/2"	3122'	250 sxs.	
V. TEST DATA AND REQUES OIL WELL (Test must be after r	ST FOR ALLOWABLE ecovery of total volume of load oil and must	he equal to an exceed top allowable	e for this depth or he for full 74 hour	- 1
Date First New Oil Run To Tank	Date of Test	Froducing Method (Flow, pump,		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF	
GAS WELL				
Actual Prod. Test - MCF/D 74	Length of Test flow test	Bbls. Condensate/MMCF	Gravity of Condensale	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
flow test		lp		
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation		OIL CONSERVATION DIVISION		
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Date Approved NOV 3 0 1993		
Heresa, Radel	gus		AL SIGNED BY	
Signature Theresa Rodriguez	, Production Analyst	By <u>ORIGINAL SIGNED BY</u> MORE WILLIAMS		
Printed Name November 4, 1993	Title	Title StarERVISOR, DISTRICT IP		
Date	Telephone No.			
INSTRUCTIONS. This for	m is to be filed in compliance with			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Separate Form C-104 must be filed for each pool in multiply completed wells.