

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.
30-005-62 894

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
VA - 0570

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

2. Name of Operator
Jalapeño Corporation

3. Address of Operator
F.C. Box 1603, Albuquerque, NM 87103

4. Well Location
Unit Letter N : 330 Feet From The South Line and 1980 Feet From The West Line
Section 7 Township 9S Range 28E NMPM Chaves County

7. Lease Name or Unit Agreement Name
Louise Yates State

8. Well No.
#1

9. Pool name or Wildcat
Wolfe Lake San Andres

10. Date Spudded
5/2/92

11. Date T.D. Reached
9/30/93

12. Date Compl. (Ready to Prod.)
5/10/97

13. Elevations (DF & RKB, RT, GR, etc.)
3889.6 GL

14. Elev. Casinghead
3890

15. Total Depth
3322

16. Plug Back T.D.
2860 *

17. If Multiple Compl. How
Many Zones? San Andres

18. Intervals Drilled By
Rotary Tools
Cable Tools
Surface to TD

19. Producing Interval(s), of this completion - Top, Bottom, Name
2380-2384 / 2391-2394 (P-3) / 2262-2268 (P-1)

20. Was Directional Survey Made
Previously sent to OCD

21. Type Electric and Other Logs Run
CFL Density, Gamma, Dual Lat, Eond

22. Was Well Cored
No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	411	12-1/2	310 Sks premium	100 Sks
5-1/2"	17	3322	7-7/8	375 Sks 50/50pozC	None

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8	2275	None

26. Perforation record (interval, size, and number)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
2709-2712, 2720-2722 (9 sh)				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2380-2384 (11 sh)				2709-22	3000 gal 20% acid
2391-2394 (7 sh)				2380-94	3000 gal 20% acid
2262, 63, 64, 66, 67 & 68 (6 sh)				2262-68	1500 gal 20% acid

PRODUCTION

28. Date First Production
5/10/97

Production Method (Flowing, gas lift, pumping - Size and type pump)
Pump

Well Status (Prod. or Shut-in)
Prod

Date of Test
5/27/97

Hours Tested
24 hrs

Choke Size
2"

Prod'n For Test Period
10 1/2 Bbls

Oil - Bbl. Calc
10 1/2 Bbl/day

Gas - MCF Not msrable

Water - Bbl.
2

Gas - Oil Ratio

Flow Tubing Press.
N/A

Casing Pressure
N/A

Calculated 24-Hour Rate
10 1/2 Bbls

Oil - Bbl.
10 1/2 Bbls

Gas - MCF
Not msrable

Water - Bbl.
2

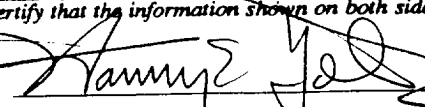
Oil Gravity - API - (Corr.)
23

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented

Test Witnessed By
Shane Ferguson

30. List Attachments
Schlumberger Logs: CNL/LDT, DLL/Cyber; Atlas Logs: DLL/G/CZ Den

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature  Printed Name Harvey Yates, Jr. Title President Date 5/28/97

* Temporary plug set at 2300

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

LOGS previously sent to OCD

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates 397	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen 1130	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 1633	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta 2870	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 2244 to 2400 (P1-P3) No. 3, from 3274 to 3290 (Glorieta)
No. 2, from 2703 to 2750 (San Angelo) No. 4, from 1124 to (Queen)

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from...	132'	to Trickle fresh water	feet 1.?
No. 2, from...	336'	to 352	feet 16
No. 3, from		to	feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
336	1633	1297	Sand, shale, anhyd, salt				
1633	2870	1237	Carbonates				
2870	TD	?	Sands, shales				