Form 3160-3 (November 1983) (formerly 9-331C)

Drawer DD_{SUBMIT} Mathe 8 Sistructions on

'PLICATE' reverse side)

Budget Bureau No. Expires August 31, 1985

UNITED STATES DEPARTMENT OF THE INTERIOR

5. LEASE DESIGN	ATION AND BERIAL NO).
NM_1703	Ω	

BUREAU OF LAND MANAGEMENT							and salah No.			
APPLICATIO	N FOR PERMIT				DI IIC I	DACK	NM-1703	OTTER OR TRIBE NAME		
la. TYPE OF WORK	TON TENTIN	10 DRILL,	DLLI	114, OK	PLUG I	BACK	-	CITED OF TRIBE NAME		
Di	RILL 🛛	DEEPEN	П	DI	LUG BA	CV 🗀	7. UNIT AGREEMI	INT NAME		
b. TYPE OF WELL		DEEL EIV		F	LUG DA	CK 🗀		INI NAME		
WELL [_]	WELL X OTHER	,		NGLE X	MULTIF	PLE	8. FARM OR LEAS	E NAME		
2. NAME OF OPERATOR					CEIVED		_			
Marsh Oper	cating Compar	nv /	`	F 7 45			9. WELL NO.	P. Federal Co		
. ADDRESS OF OPERATOR	3	-1		ADD	- 4 306	19	1			
P.O. 460.	Dallas, TX 7	75221		MIN	- 9 19g	3L	1 -			
LOCATION OF WELL (Report location clearly a	nd in accordance wi	th any S	tate required	orfo e D		10. FIELD AND PO	OL, OR WILDCAT		
				* # PF	CIO. DEEL		Pecos Slope South			
1980' FSL	- 660' FWL	, it	<i>\</i> 2		• • • •		11. SEC., T., R., M. AND SURVEY	OR RILE		
At proposed prod. zo		W	1					, a alle		
1980' FSL - 660' FWL 4. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*								Sec. 21-T-9S, R-25E		
12 miles 6	AND DIRECTION FROM NI	SAREST TOWN OR POS	T OFFICE	•			12. COUNTY OR PA	BISH 13. STATE		
12 miles i	rom Roswell,	NM					Chaves	NM		
15. DISTANCE FROM PROPUSED* LOCATION TO NEAREST				16. NO. OF ACRES IN LEASE 17. NO.			OF ACRES ASSIGNED			
PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) S. DISTANCE FROM PROPOSED LOCATION*			912.46			TO THIS WELL				
							160.0			
TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.		-0-				20. ROTARY OR CABLE TOOLS				
. ELEVATIONS (Show w)	nether DF, RT, GR, etc.)		4,300' Ro				tary			
3562' GL	==, ==, ==, ==,						22. APPROX. DAT	E WORK WILL START*		
				·			April	7, 1992		
		PROPOSED CASI	NG AND	CEMENTING	PROGRAM	4				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO	OT SETTING DEPTH		QUANTITY OF CEMENT					
12 1/4"	8 5/8"	24.0 K-5	5							
7 7/8"	4 1/2"	10.5 K-5		TD		+050	SX to sur	face		
		- 10.0 K-D	- -	עז		<u>+300</u>	sufficien	t to cover		
						top	of Abo.			
		•	•		,					

test the Abo Formation. Approximately 900' of surface casing will be set and cemented to surface. If commercial 4 1/2" production casing will be run and cemented with adequate cover. The well will be perforated and stimulated as needed for production.

Post ID-1 4-17-91 New Loc + API FIVE IN ABOVE SPACE DESCRIBE PROFOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout 24 Agent SIGNED TITLE Federal or State office use) (This space to PERMIT NO. CONDITIONS OF APPROVAL, IF AN

APPROVAL OF THIS APPLICATION DOES NOT WARRANT OR CERTIFY THAT THE APPLICANT HOLDS LEGAL OR EQUITABLE TITLE TO THOSE RIGHTS IN THE SUBJECT LEASE WHICH WOULD tions

PLEASE BE ADVISED THAT THERE WILL BE NO EXCAVATION FEDERALLY OWNED MINERAL MATERIAL FOR CONSTRUC-IHE ACCESS ROAD OR PAD WITHOUT PAYMENT

IN ADVANCE
THE APPLEANATION HOLDS IN EXAMED SATHEREON knowingly and willfully to make to any department or a distance any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. DVANCE and willfully to make to any department or agency of the