			-	CISE
Form 3160-5	UNITED S	AC Oil Cons, little DD	~~	FORM APPROVED Budget Bureau No. 1004-0135
(June 1990)	DEPARTMENT OF		1	Expires: March 31, 1993 5. Leapiber gnation and Serial No.
	BUREAU OF LAND		1917	NM 70215
Do not use this form	INDRY NOTICES AND for proposals to drill or to 'APPLICATION FOR PER	REPORTS ON WELLS o deepen or reentry to a differe MIT" for such proposals	nt reservoir.	or if minan, Allottee or Tribe Name
	7. If Unit or CA, Agreement Designation			
1. Type of Well X Oil Gas Well Well		8. Well Name and No.		
2. Name of Operator	/	S. Lone Wolf Unit #1		
Terra Energy Lt 3. Address and Telephone No.	9. API Well No. 30-005-62896			
1503 N. Garfiel		10. Field and Pool, or Exploratory Area South Lone Wolf Devonian		
4. Location of Well (Footage, Se		11. County or Parish, State		
2310 FNL & 1980'	FWL, Sec 29 T13N-H	29E, Chaves County		Chaves County
IL. CHECK API	PROPRIATE BOX(s) TO	INDICATE NATURE OF NO	TICE, REPOR	T, OR OTHER DATA
TYPE OF SUE		E OF ACTION		
Notice of Inte	ent -	Abandonment		Change of Plans
_				New Construction
X Subsequent R	eport	Plugging Back Casing Repair		Water Shut-Off
Final Abando	nment Notice	Altering Casing		Conversion to Injection
		X Other <u>See Below</u>		Dispose Water (Note: Report results of multiple completion on Well
give subsurface locations	and measured and true vertical depths	; for all markers and zones pertinent to this wo	ork.)*	Completion or Recompletion Report and Log form.) any proposed work. If well is directionally drilled,
Well shut in te	emporarily pending a	rework of commercial con	ntractor's	disposal well.
(August, 1993 &	& September, 1993)			
Antcipated resu	mption of producti	on 10-01-93		NOVO 4 1993
14. I hereby certify that the fore Signed	Acchine yde office use) 1y:		NOV	Date 1 3993 States any false, fictitious or fraudulent statements
Title 18 U.S.C. Section 1001, m or representations as to any matt	akes it a crune for any person knowin ther within its jurisdiction.		Tooney, V. ale onnee	RESOURCE AND
		*See Instruction on Reverse Side		······································

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nit 5 Copies ropriate District Office	State of New Mexico Energy, Minerals and Natural Resources Department					Form C-104 Revised 1-1-89 See Instructions		
I <u>RICT 1</u> Box 1980, Hobbs, NM 88240	OIL CONS	SERVA7	TION D	IVISIU	N		At Bottom	of Page
TRICT II Drawer DD, Artesia, NM 88210	_	P.O. Box New Mex	2088			8	EP 20 -	1993 1993
RICT III U Rio Brazos Rd., Aztec, NM 87410	REQUEST FOR A	LLOWABL	E AND A	UTHORIZ				
	TOTRANSP		AND NAT	UHALGA			_	
RACHAEL EAFLURAT	ION CORPORATION /	<u> </u>	<u></u>		30-	005-6289	0	
1503 N. Garfield	, Traverse City,	<u>, MI. 49</u>	684	(Please expla				
ason(s) for Filing (Check proper bax)	Change in Transpo	orter of:	X Other	(7 18138 62700				
xompletion	Oil Dry Ga Casinghead Gas Conder		Change	e of wel	l name			
hange of operator Line of operator give name								
address of previous operator	AND LEASE					1		ise No.
South Lone Wolf Ur	Well No. (Pogur	Name, Including	g Formation Devonia	n	Kind of State	ederaDor Fee	NM 70	
ocation	······································					. r The		Line
Unit LetterF	•	-	ENLLine	and <u>198(</u>		t From The	FWL	
Section 29 Township	13 Range	29	, N№	IPM, Cha	aves			County
I. DESIGNATION OF TRAN	SPORTER OF OIL AN	ND NATUR	AL GAS	address In w	hich approved	copy of this for	m is 10 be ser	u)
Amoco Pipeline Inter C	COLORIGENERS		502 N.	West Av	e. Leve	land, Te	<u>xas 79</u>	336
ame of Authorized Transporter of Casing		Gas 🛄	Address (Giw	address to wi	hich approved	copy of this for	m is to be ser	u)
well produces oil or liquids,	Unit Sec. Twp.		Is gas actually	connected?	When	?		
ve location of tanks. this production is commingled with that I	<u>F</u> 29 13			vailabl	e			
this production is commingled with that i V. COMPLETION DATA	from any outer lease of poort g				Deepen	Plug Back	Same Res'v	Diff Res'v
Designate Type of Completion	- (X) Oil Well	Gas Well	New Well	Workover	Deepen	l		.i
Designate Type of Comptonent	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
evations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
erforations						Depth Casing	s Shoe	
	TUBING, CAS		CEMENTI	NG RECO	RD	I		
HOLE SIZE	CASING & TUBING	SIZE		DEPTH SE	Τ		ACKS CEM	ENT
						T _c	0-22-9	3
							chy fel	name
V. TEST DATA AND REQUE	ST FOR ALLOWABL	E	L					
OIL WELL (Test must be after	recovery of total volume of tota	id oil and must	be equal to o	exceed top a	llowable for th pump, gas lift,	is depth or be j etc.)	or juli 24 hoi	urs.)
Date First New Oil Run To Tank	Date of Test					Choke Size		
Length of Test	Tubing Pressure		Casing Pressure					
Actual Prod. During Test	Oil - Bbls.		Water - Bbi	L.		Gas- MCF		
			1			!		
GAS WELL Actual Prod. Test - MCF/D	Length of Test		Bbls. Conde	nsale/MMCF		Gravity of	Condensate	
lesting Method (pitot, back pr.)	Tubing Pressure (Shut-in)		Casing Pres	sure (Shut-in)		Choke Size		
· · · · · · · · · · · · · · · · · · ·			-\					
VI. OPERATOR CERTIFIC I hereby certify that the rules and reg	CATE OF COMPLU ulations of the Oil Conservatio	ANCE		OIL CC		ATION		ON
Division have been complied with an is true and complete to the best of my	d that the information given an	X046			(ad	SEP 22	1993	
	Y LIGWROUGE AND CONCEN			e Approv	/eu			
allen W. Hacking	io		By	- Okain.	INAL SHE	NED BY		
Signature ALLEN W. HACKMAN CONSULTANT Printed Name SEPT 10, 1993 1-616-941-7919 Date Telephone No.				BYORIGINAL SIGNED BY MIKE WILLIAMS TitleSUPERVISOR, DISTRICTAL				
Printed Name Sept 10, 1993 Date		u -7919		JSUP	EHVISUH,			
SEDT 10 1993	7-616-79							

2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filed for each pool in multiply completed wells.