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at ut PO Box 2088 \$ Copie atW Salka Fe, INM #740 Salka Fe, INM #7504-2088 AMENDED REPOR atW Salka Fe, INM #7504-2088 AMENDED REPOR atW Deroter associal of Address 100EWIN Neutron 100EWIN ELK OLL COMPANY 007147 100EWIN Neutron Posto Office Box 310 007147 100EWIN Neutron Resource Table Solution 007147 100EWIN Neutron 0.65-62.896 South Lone Wolf Dissolved Unit Effective * 0.65-62.896 South Lone Wolf 007147 * 0.65-62.896 South Lone Wolf 008/01266 (Name Charge * 16530 South Lone Wolf 08/01266 (Name Charge * 16530 South Lone Wolf 1980 West * 1653 29E 2310 North * 1653 29E 2310 North 1980 * 16 Statistic Image Neuron * C135 Venil Neuron * C135 Venil Neuron Charves * 16 Statistic Image Neuron * C135 Venil Neuron * C135 Venil Neuron * C135 Venil Neuron * 16 Statistic Image Neuron * C135 Venil Neuron * C135 Venil Neuron * C135 Venil Neuron * 16 Venil Neuron * C135 Venil Neuron * C135 Venil Neuron * C135 Venil Neuron * 17 Statistic Image	et II	iergy, Minerala & Notural Resources Departme					,s 	I	Revised February 10, 1994 Instructions on back	
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	New Mexico Oil C-104	Conservation Instructions
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	to the nearest whole harrel	23.
	equest for allowable for a newly drilled or deepened well must be ompanied by a tabulation of the deviation tests conducted in ordance with Rule 111.	23,
All (new	ections of this form must be filled out for allowable requests on and recompleted wells.	24.
Fill o char othe	out only sections I, II, III, IV, and the operator certifications for iges of operator, property name, well number, transporter, or r such changes.	26.
A s com	eparate C-104 must be filed for each pool in a multiple	26,
Impr	operly filled out or bused of	27.
oper	operly filled out or incomplete forms may be returned to	28.
1.	Operator's name and address	29.
2.	Operator's Ochip	
2		30,
3.	Reason for filing code from the following table:	31.
	RC Recompletion	32.
	AO Add oll/condensate term	
	AG Add ges transporter	33.
	RT. Request for test allowable (Include volume	The follo
4.	in for any other reason write that reason in this how	34.
•	ine API number of this well	35.
5.	The name of the pool for this completion	36,
6,	The pool code for this pool	37.
7.	The property code for this completion	38.
8.	The property name (well name) for this completion	
9. 10	the well number for this completion	39.
10,	The surface location of this completion NOTE: If the United States government survey designates a location of the	40.
	United States government survey designates a Lot Number for this location use that number in the 'UL or lot no.' box. Otherwise use the OCD unit latter.	41.
11.	The bottom hole location of this completion	42.
12.	Lease code from the following tables	43.
	S State	44.
	P Faa J Jicavilla	46.
	N Navajo U Ute Mountain Ute I Other Indian Tribe	
13.		I
	The producing method code from the following table: F Flowing P Pumping or other artificial lift	46.
14.	MO/DA/YR that this completion was first connected to a gas transporter	47.
15.	The permit number from the District approved C-129 for this completion	
16.	MO/DA/YR of the C-129 approval for this completion	G ()
17.	MO/DA/YR of the expiration of C 120	

MO/DA/YB of the expiration of C-129 approval for this 17. 18

The gas or oil transporter's OGRID number 19,

Name and address of the transporter of the product 20.

The number assigned to the POD from which this product will be transported by this transporter. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here.

- Product code from the following table: O Oil G Gas 21.

- T's ULSTR location of this POD if it is different from the well completion location and a short description of the POD (Example: "Battery A", "Jones CPD",etc.)
- The POD number of the storage from which water is moved from this property. If this is a new well or recompletion and this POD has no number the district office will sesign a number and write it here.
- The ULSTR location of this POD if it is different from the well completion location and a short description of the POD (Example: "Battery A Water Tank", "Jones CPD Water Tank",etc.)
- MO/DA/YR drilling commenced
- MO/DA/YR this completion was ready to produce
- Total vertical depth of the well
- Plugback vertical depth
- Top and bottom perforation in this completion or casing shoe and TD if openhole
- Inside diameter of the well bore
- Outside diameter of the casing and tubing
- Depth of casing and tubing. If a casing liner show top and bottom.
- Number of eacks of cement used per casing string

llowing test data is for an oil wall it must be from a test ted only after the total volume of load oil is recovered.

- MO/DA/YR that new oil was first produced
- MO/DA/YR that gas was first produced into a pipeline
- MO/DA/YR that the following test was completed
- Length in hours of the test
- Flowing tubing pressure oil wella Shut-in tubing pressure gas wells
- Flowing casing pressure oil wells Shut-in casing pressure gas wells
- Diameter of the choke used in the test
- Barrels of oil produced during the test
- Barrele of water produced during the test
- MCF of gas produced during the test
- Gas well calculated absolute open flow in MCF/D
- The method used to test the well: F Flowing P Pumping S Swebbing If other method please write it in.

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- The eignature, printed name, and title of the person authorized to make this report, the date this report was signed, and the telephone number to call for questions about this report
- The previous operator's name, the signature, printed name, and title of the previous operator's representative suthorized to verify that the previous operator no longer operates this completion, and the date this report was signed by that person