

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

RECEIVED

SEP 02 1992

WELL API NO.

30-005-62897

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

LG-5246

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

2. Name of Operator

Collins Oil & Gas Corporation

3. Address of Operator

P.O. Box 2443, Roswell, NM 88202-2443

7. Lease Name or Unit Agreement Name

Paula "K" State

8. Well No.

4

9. Pool name or Wildcat

Diablo-San Andres

4. Well Location

Unit Letter J: 1980 Feet From The South Line and 1980 Feet From The East Line

Section 21 Township 10-S Range 27E NMPM Chaves County

10. Date Spudded

6-5-92

11. Date T.D. Reached

8-11-92

12. Date Compl. (Ready to Prod.)

8-29-92

13. Elevations (DF & RKB, RT, GR, etc.)

3823 GL

14. Elev. Casinghead

3821

15. Total Depth

2073

16. Plug Back T.D.

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

Cable Tools

2073

19. Producing Interval(s), of this completion - Top, Bottom, Name

2010 - 2060 San-Andres

20. Was Directional Survey Made

no

21. Type Electric and Other Logs Run

Compensated Neutron & Litho Density

22. Was Well Cored

no

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	23	565	12 1/4"	200 sxs.	
5 1/2"	17	2073	8"	200 sxs.	

24.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8	2060	no

25. TUBING RECORD

26. Perforation record (interval, size, and number)

2010, 2011, 2012, 2019, 2020, 2021, 2022,
2029, 2030, 2042, 2047, 2048, 2049,

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2010-2049	5000 gal. 28% HCL

PRODUCTION

28. Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
8-29-92		Pumping 2x1 1/2x10 rod pump				Prod.	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
8-30-91	24			32	25	0	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
	100		32	25	0	25	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

connected to sales line

Test Witnessed By

R. Hammond

30. List Attachments

Logs.

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Ray D. Collins

Printed Name ROY D. COLLINS

Title Pres. Collins O Date 9-1-92

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ 170	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ 660	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____ 860	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 380	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 680	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 860	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 1230	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 1360	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ 2010 _____ to _____ 2060 _____
 No. 2, from _____ to _____
 No. 3, from _____ to _____
 No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ none _____ to _____ feet _____
 No. 2, from _____ to _____ feet _____
 No. 3, from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	170	170	Sand & shale				
170	380	210	Anhydrite & shale				
380	420	40	Red sand				
420	660	240	Andydrite & shale				
660	860	200	Salt & shale				
860	1200	340	Red & grey sand				
1200	1360	160	Grey sand & anhydrite				
1360	2000	640	Brown & grey limestone				
2000	2060	60	Black Dolomite (pay)				
2060	2073	13	Tan limestone				