 ubmit 5 Copies ppropriate District Office ISTRICT I O. Box 1980, Hobbs, NM 88240 ISTRICT II O. Drawer DD, Artesia, NM 88210	Energy, Minerals and Nat OIL CONSERVA P.O. B	ew Mexico ural Resources Department ATION DIVISION ox 2088 exico 87504-2088		eceived P 0 2 1992		1-1-89 2
<u>ISTRICT ÎII</u> 000 Rio Brazos Rd., Aztec, NM 87410	REQUEST FOR ALLOWAR	BLE AND AUTHORIZA AND NATURAL GAS	TION##	•		
Operator Collins 0il &	Gas Corporation 🖌	/	Well Al	1 No.)05-62897		
Address				05 02077		
P.O. Box 2443, leason(s) for Filing (Check proper box) lew Well X lecompletion Change in Operator	Roswell, NM 88202-2443 Change in Transporter of: Oil Oil Dry Gas Casinghead Gas Condensate	Other (Please explain))			
change of operator give name ad address of previous operator						
I. DESCRIPTION OF WELL And Name Paula "K" Stat	Well No. Pool Name, Includ	ing Formation Kind n Andres State		Lease tackat estites	LG-52	246
Unit LetterJ		South Line and 1980		From The \underline{E}	ist	Line
Section 21 Towns	hip 10–S Range 27E	, <mark>NMI'M</mark> , Chav	/es			County
Name of Authorized Transporter of Oil Scurlock Permi Name of Authorized Transporter of Casi	nghead Gas XX or Dry Gas	Address (Give act ess to which P.O. Box 4648, Ho Address (Give act ess to which	ouston, <i>approved c</i>	TX 7721)-4648 is to be se	
Yates Petroleu f well produces oil or liquids, ve location of tanks.	Unit Sec. Twp. Rge. J 21 10-S 27E	105 S. 4th Street, Artesia, NM88210Is gas actually connected?When ?yes9-1-92				
this production is commingled with the V. COMPLETION DATA	it from any other lease or pool, give comming	ling order number:				
Designate Type of Completion	Oil Well Gas Well		Deepen	Plug Back Sar	ne Res'v	biff Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth	I _I	P.B.T.D.	·····	<u> </u>
6-5-92 levations (DF, RKB, RT, GR, etc.) 3823 GL	8-29-92 Name of Producing Formation San-Andres	2073 Top Oil/Cas Pay		Tubing Depth		
		Andres 2010 D,2021,2022,2029,2030,2042,2047,204		2060 Depth Casing Shoe 2073		
HOLE SIZE		CEMENTING RECORD	l			
121	CASING & TUBING SIZE	DEPTH SET		<u>SAC</u> 200	KS CEME	+ IO-:
	511	2073		200	10.	-9-9:
		-		v	any	YAK
. TEST DATA AND REQUI DIL WELL (Test must be after	EST FOR ALLOWABLE r recovery of total volume of load oil and mus	the equal to or exceed top allow	able for this	denth or he for	full 24 hour	
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump				
<u>8-29-92</u> ength of Test	B-30-92 Tubing Pressure	Pumping Casing Pressure		Choke Size	· · · · · · · · · · · · · · · · · · ·	
24 hrs.	0	100				
actual Prod. During Test	Oil - Bbls.	Water - Ubis.		Gas- MCF		
<u>32</u> GAS WELL	32	·		25		
ACtual Prod. Test - MCF/D	Length of Test	Bbis. Condensate/MMCF		Gravity of Con	icasaie	······
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-In)		Choke Size		
VI. OPERATOR CERTIFI	CATE OF COMPLIANCE					
I hereby certify that the rules and rep Division have been complied with a is true and complete to the best of m	nd that the information given above	OIL CONS	:	OCT 16		JN
Quin Pallo	lean .					
Signature	1			GNED BY		
Printed Name	<u>S Pres. Collins O/G</u> Title	11 01151	E WILLIA ERVISOR	MS , DISTRICT	11	
<u>9-1-92</u>	623–2040 Telephone No.	Title SUPI		, 5,011(0)	+1	·····
nv	CIETUMINE INA					

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Il sections of this form must be filled out for allowable on new and recompleted wells. "I out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes. varate Form C-104 must be filed for each pool in multiply completed wells