

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator ELK OIL COMPANY	Well API No. 30-005-62898
Address Post Office Box 310, Roswell, New Mexico 88202-0310	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
If change of operator give name and address of previous operator	

II. DESCRIPTION OF WELL AND LEASE

Lease Name Celtic State	Well No. 1	Pool Name, Including Formation San Andres	Kind of Lease State, Federal or Free	Lease No. VB-0110
Location Unit Letter E : 1350 Feet From The North Line and 990 Feet From The West Line Section 13 Township 8 South Range 27 East , NMPM, Chaves County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Scurlock Permian	Address (Give address to which approved copy of this form is to be sent) P.O. Box 4648, Houston, Texas 77210					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit E	Sec. 13	Twp. 8S	Rge. 27E	Is gas actually connected? No	When ?

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded 05/30/92	Date Compl. Ready to Prod. 07/20/92		Total Depth 6750'		P.B.T.D. 2369'			
Elevations (DF, RKB, RT, GR, etc.) 3948' GR	Name of Producing Formation San Andres		Top Oil/Gas Pay 2152'		Tubing Depth 2284'			
Perforations 2152-2192					Depth Casing Shoe 2369'			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE 12 3/4"	CASING & TUBING SIZE 8 5/8"		DEPTH SET 615'		SACKS CEMENT 400 sxs			
7 7/8"	5 1/2"		2369'		625 sxs			
	2 3/8"		2284'		Post TD-2 10-2-92			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank 07/18/92	Date of Test 07/20/92	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hrs	Tubing Pressure -	Casing Pressure -	Choke Size -
Actual Prod. During Test 30	Oil - Bbls. 25	Water - Bbls. 5	Gas- MCF TSTM

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

ELK OIL COMPANY

Signature
Joseph J. Kelly, President
Printed Name
Date July 30, 1992 Telephone No. 505/623-3190

OIL CONSERVATION DIVISION

Date Approved: 8-28-92
By: ORIGINAL SIGNED BY
Title: M. G. McNamee

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.