

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM Oil Cons. Comm. on
Drawer DD SUBMIT IN THE VICINITY OF
Artesia, NM (Other instructions on
reverse side)

30-05-62899
FORM APPROVED
Budget Bureau No. 1004-0136
Expires August 31, 1985
c/s

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. NM-62195
b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR Marathon Oil Company		7. UNIT AGREEMENT NAME VOLUNTARY
3. ADDRESS OF OPERATOR P.O. Box 552 Midland, Tx. 79702		8. FARM OR LEASE NAME MARATHON FEDERAL
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 1650' FNL & 1980' FWL At proposed prod. zone 1650' FNL & 1980' FWL		9. WELL NO. 2
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 15 MILES EAST OF HAGERMAN, NEW MEXICO		10. FIELD AND POOL, OR WILDCAT S. LONE WOLF/DEVONIAN
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drg. unit line, if any) 1980'		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC. 33, T-13-S, R-29-E
16. NO. OF ACRES IN LEASE 1360		12. COUNTY OR PARISH CHAVES
17. NO. OF ACRES ASSIGNED TO THIS WELL 160		13. STATE N.M.
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. * N/A		20. ROTARY OR CABLE TOOLS ROTARY
21. ELEVATIONS (Show Whether DF, RT, GR, ETC.) 3719.7' G.L.		22. APPROX. DATE WORK WILL START JUNE 5, 1992

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
26"	20"	CONDUCTOR	40'	CIRC. WITH RED-MIX
17 1/2"	13 3/8"	48	300'	320 SX - CIRCULATE
12 1/4"	8 5/8"	24	2300'	1125 SX - CIRCULATE
7 7/8"	5 1/2"	15.5, 17	10,200	840 SX - TOC @ +/- 2000'

WELL IS INTENDED AS A POTENTIAL DEVONIAN PRODUCER.
ALL CASING WILL BE RUN AND CEMENTED IN ACCORDANCE WITH REGULATIONS AND BY APPROVED METHODS.
BLOWOUT PREVENTION EQUIPMENT WILL BE APPLIED AS OUTLINED IN ADDITIONAL INFORMATION.
SEE ATTACHED MULTIPOINT SURFACE USE PLAN AND ADDITIONAL INFORMATION FOR SPECIFIC DRILLING OPERATIONS.

Post ID-1
6-12-92
New Mac & API

* FIRST WELL ON LEASE

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout prevention program, if any.

24. SIGNED [Signature] TITLE DRILLING SUPERINTENDENT DATE 5/12/92
(This space for Federal or State office use)

PERMIT NO. [Signature] APPROVAL DATE 6/5/92
APPROVED BY David Stout TITLE Asst Area Manager DATE 6/5/92
CONDITIONS OF APPROVAL, IF ANY:

PLEASE BE ADVISED THAT THERE WILL BE NO EXCAVATION OF FEDERALLY OWNED MINERAL MATERIAL FOR CONSTRUCTION OF THE ACCESS ROAD OR PAD WITHOUT THE ADVANCE APPROVAL OF THE BUREAU OF LAND MANAGEMENT. APPROVAL OF THIS APPLICATION DOES NOT WARRANT OR CERTIFY THAT THE APPLICANT HOLDS LEGAL OR EQUITABLE TITLE TO THOSE RIGHTS IN THE SUBJECT LEASE WHICH WOULD ENTITLE THE APPLICANT TO CONDUCT OPERATIONS THEREON.

Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I

P.O. Box 1900, Hobbs, NM 88240

DISTRICT II

P.O. Drawer 50, Artesia, NM 88210

DISTRICT III

1000 Rio Grande Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator MARATHON OIL COMPANY			Lease FEDERAL		Well No. 2
Unit Letter F	Section 33	Township 13 SOUTH	Range 29 EAST	County CHAVES	
Actual Footage Location of Well: 1650 feet from the NORTH line and 1980 feet from the WEST line					
Ground Level Elev. 3719.7'		Producing Formation Devonian		Pool South Lone Wolf	Dedicated Acreage 160 Acres

- Outline the acreage dedicated to the subject well by colored pencil or hashure marks on the plat below.
 - If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
 - If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?
☐ Yes ☐ No If answer is "yes" type of consolidation _____
- If answer is "no" list of owners and tract descriptions which have actually been consolidated. (Use reverse side of this form necessary.)
- No allowable will be assigned to the well unit all interests have been consolidated (by communitization, unitization, forced-pooling, otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature

Printed Name
S.L. Atnipp

Position
Drilling Superintendent

Company
Marathon Oil Company

Date
5/12/92

SURVEYOR CERTIFICATION

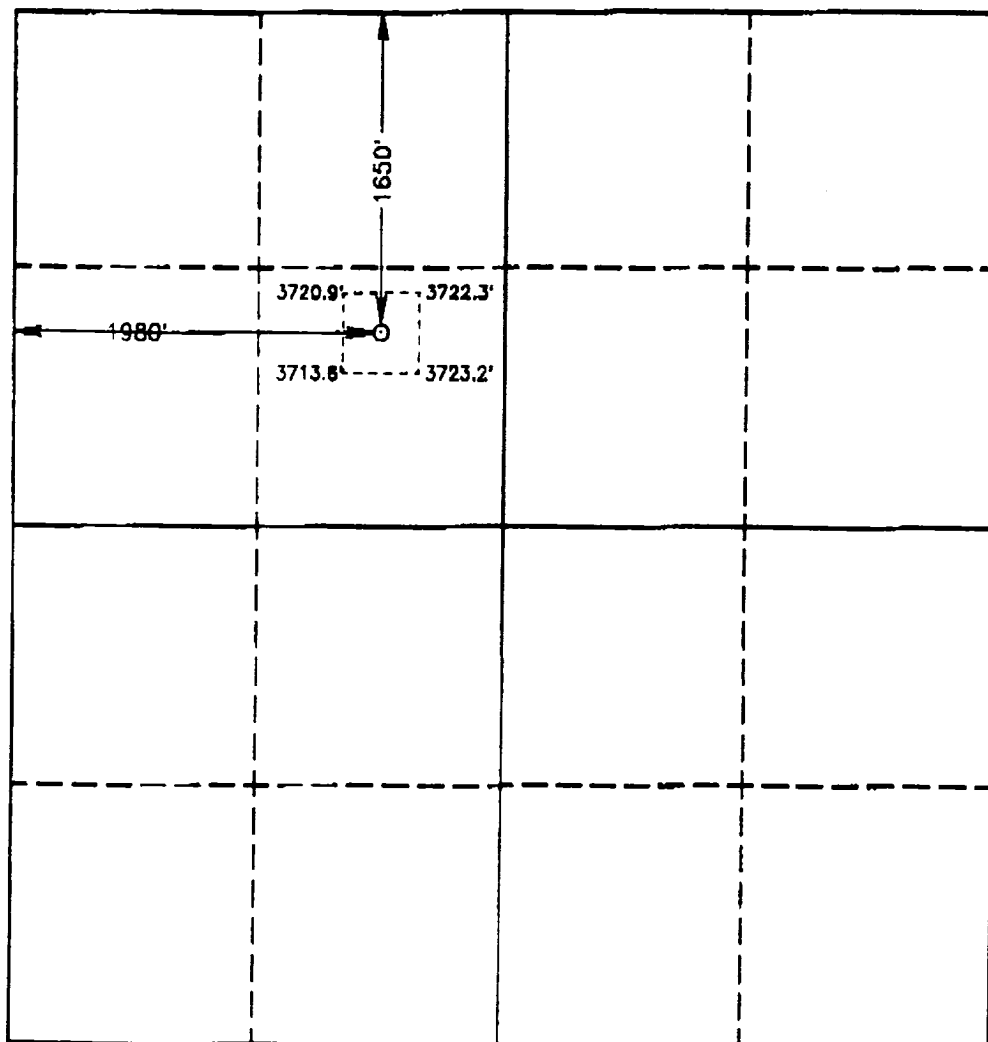
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

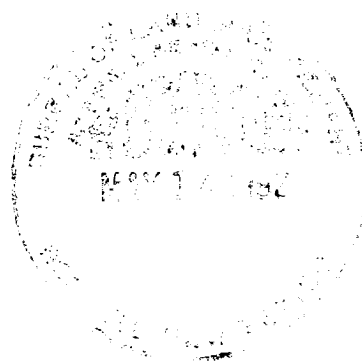
Date Surveyed
MAY 7, 1992

Signature & Seal of
Professional Surveyor

Certificate No. 678
RONALD L. EDSON, 2239
GARY L. JONES, 7877

92-11-0615





MULTIPOINT SURFACE USE AND OPERATIONS PLAN

Marathon Oil Company

**MARATHON FEDERAL #2
1650' FNL & 1980' FWL
Section 33, T-13-S, R-29-E
Chaves County, New Mexico
Lease: NM-62195**

This plan is submitted with the Application for Permit to Drill the above described well. The purpose of this plan is to describe the location of the proposed well, the proposed construction activities and operations plan, the magnitude of necessary surface disturbance involved, and the procedure to be followed in rehabilitating the surface after the completion of all operations so that a complete appraisal can be made of the environmental effects associated with the proposed operations.

1. Existing Roads

Exhibit "A" is a portion of a topographic map showing the location of the proposed well as staked. At the intersection of State Road 249 and the Jermina Road, go north approximately 2 miles to Katrina Road. Turn west $\frac{1}{4}$ mile to Teresa Road, go north approximately 4 miles then left into location.

2. Planned Access Roads

A. Length and Width

The proposed access road will be approximately 3670 feet in length and 16 feet in width. The proposed access road will enter the location from the southeast.

B. Surfacing Material

6" caliche rolled and packed.

C. Maximum Grade

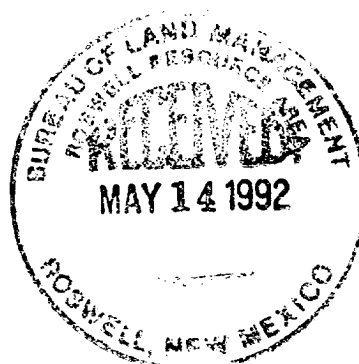
Three Percent (3%)

D. Turnouts

As Required

E. Drainage Design

Ensured with natural drainage turnout ditches, culverts and/or drainage dips as needed.



F. Culverts

As needed.

G. Cuts and Fills

As required.

H. Gates, Cattlegaurds and Fences

Not required.

3. Location of Existing Wells

Exhibit "B" is a map showing the location of all the wells within a one mile radius of the proposed well.

4. Location of Existing and Proposed Facilities

A. Exhibit "C" is a map of the existing roads with the proposed well location.

B. In the event of a producible oil well, oil will be stored at the battery location on the Marathon Federal #2 pad with production metered at the location. The gas will be piped to existing flow lines in a manner to be determined at a later date.

5. Location and Type of Water Supply

Water will be furnished and trucked by a Contractor.

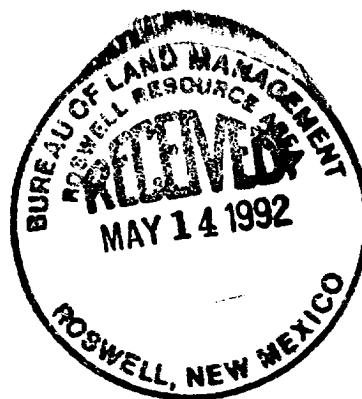
6. Source of Construction Materials

Caliche for surfacing the drilling pad will be obtained from a community pit in the SW/4 of the SW/4 section of Section 22, T-13-S, R-29-E. This open caliche pit is covered under archaeological clearance #ACAF86116.

7. Methods of Handling Waste Disposal

A. Drill cuttings will be disposed of in the drilling pits.

B. Drilling fluids will be vacuumed from the reserve pit and hauled to an approved disposal well. Reserve pit contents will be allowed to dry then will be stirred to further dry within the reserve pit walls. Upon drying, the pit walls will be folded over the reserve pit and any and all top soil will be distributed and re-seeding will take place in the proper season.



Multipoint Surface Use and Operations Plan

Page 3

- C. Water produced during tests will be disposed of in the drilling pits and hauled to an approved salt water disposal well.
- D. Current laws and regulations pertaining to the disposal of human waste will be complied with.
- E. Trash, waste paper, garbage, and junk will be stored in a trailer on location and hauled to an approved disposal site.
- F. All trash and debris will be removed from the wellsite within 30 days after finishing drilling and completion operations.

8. Ancillary Facilities

None required.

9. Wellsite Layout

Exhibit "D" shows the relative location of the rig components and reserve pits.

10. Plans for Restoration of Surface

- A. After finishing drilling and completion operations all equipment and other materials not necessary for operations will be removed. Pits will be filled and leveled and the location cleaned of all trash and junk to leave the wellsite in an aesthetically pleasing condition as is possible.
- B. Any unguarded pits containing fluids will be fenced until they are filled or leveled.
- C. After abandonment of well, equipment will be removed, the location will be cleaned, and the pad and access road will be ripped and returned to as near the original appearance as is possible.
- D. In the event of a producer, the land not necessary for production operations will be re-contoured and seeded with the recommended mixture submitted by the BLM.

11. Other Information:

A. Topography

Dune rise and swale.

B. Soil

Roswell - Jamar complex sands

C. Flora and Fauna

The vegetation cover consists of native grassland formation, scrub grass, scrub disclimax community. Wildlife in the area includes rabbits, dove, quail, and other inhabitants typical of semi-arid climate.

D. Ponds and Streams

Local drainage in this area is internal.

E. Residence and Structures

None nearby.

F. Archaeological, Historical and Cultural Sites

None observed in the area. The Archaeological Inspection Report is being forwarded by Archaeological Consultants, Inc.

G. Land Use

Grazing with hunting in season.

H. Surface Ownership

The proposed wellsite is on land owned by the Federal Government.

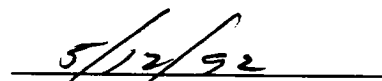
12. Operators Representative

Stanley L. Atnipp
P. O. Box 552
Midland, TX 79702
(915) 682-1626

13. Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist, that the statements made in this place are, to the best of my knowledge true and correct; and, that the work associated with the operations proposed herein will be performed by Marathon Oil Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.


S. L. Atnipp
Drilling Superintendent


Date

MARATHON OIL COMPANY

**MARATHON FEDERAL #2
ADDITIONAL INFORMATION
Comply with Order 1**

In conjunction with Form 9-331C, Application to drill subject well, Marathon Oil Company submits the following items of information in accordance with BLM requirements:

1. Geological Name of Surface Formation

Quaternary Alluvium

2. Estimated Tops of Important Geological Markers

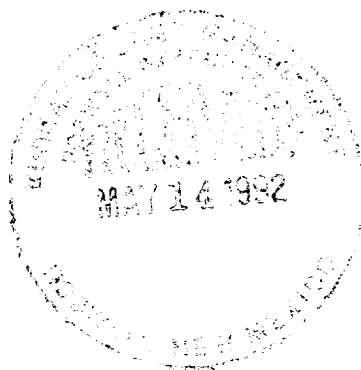
Rustler	320'	Wolfcamp	6600'
Top Salt	355'	Pennsylvanian	7400'
Yates	760'	Strawn	7690'
Queen	1490'	Chester	8950'
San Andres	2090'	Mississippian	9050'
Glorietta	3480'	Woodford	9575'
Tubb	4905'	Devonian	9630'
ABO	5690'		

3. Estimated Depths of Anticipated Water, Oil or Gas Bearing Formations

Yates (water & oil)	760'	Wolfcamp (gas & oil)	6600'
Queen (water & oil)	1490'	Pennsylvanian(gas & oil)	7400'
San Andres (water & oil)	2090'	Strawn (gas & oil)	7690'
Glorietta (water & oil)	3480'	Chester (oil & gas)	8950'
Tubb (water & oil)	4905'	Mississippian(gas & oil)	9050'
ABO (water & oil)	5690'	Woodford (gas & oil)	9575'
		Devonian (gas & oil)	9630'

4. Casing and Cementing Program

20" Conductor:	Cement to surface with redi-mix
13-3/8" Surface to 300;	Cement to surface with 320 sx Class "C" w/2% CaCl_2 1/4 pps celloflake.
8-5/8" Intermediate to 2300'	Cement to surface. Lead slurry. 800 sx Class "C" w/4% gel, 12% salt, 2% CaCl_2 , 1/4 pps celloflake. Tail in with 325 sx Class "C" w/2% CaCl_2 .
5 1/2" Production to 10,000'	Cement to $\pm 2000'$ w/840 sx Class "H" + 1% KCl.



Additional Information

Page 2

5. Pressure Control Equipment (Exhibit E)

20" Conductor	21½" 2m Annular Function Test.
13-3/8" Surface	13-5/8" 3m Annular, 3M Dual Ram and choke manifold test to 3000 psi.
8-5/8" Intermediate	11" 3m Annular, 3m Dual Ram and choke manifold test to 3000 psi.

6. Proposed Mud Program

0 - 300'	Native; Mud Wt: 8.8, Viscosity 34-38
300' - 2,300'	Saturated Brine; Mud wt: 10.1, Viscosity 28-30
2,300' - 5,200'	Fresh Water; Mud wt: 8.5 - 8.7, Viscosity 28-30
5,200' - 7,500'	F. W. Polymer; Mud wt: 9.4 - 9.6, Viscosity 38-40
7,500' -10,000'	F. W. Polymer; Mud wt: 9.5 - 9.7, Viscosity 38-40 filtrate 12 - 15 cc.

7. Auxiliary Equipment

A safety valve and subs to fit all strings will be kept on the floor at all times. An upper kelly cock valve will be utilized with the handle available on the rig floor.

Surface Hole: Stroke Counter

Intermediate Hole: PVT, Gas Separator, H2S Monitor, Stoke Counter

Production Hole: Stroke Counter, Flow Indicator, PVT, H2S Monitor

8. Testing, Logging, and Coring Programs

A. Coring Program:

None anticipated.

B. Testing Program:

Possible DST in Devonian @ ±9630'.



Additional Information

Page 3

C. Logging Program:

TD-Surface - DLL/GR,LDT/CNL/GR, Sonic/GR

D. Mud Logging Services:

One-man unit w/ full service to begin @ 1200'.

Two-man unit w/ full service to begin @ 7000'.

9. Abnormal Pressures, Temperatures or Potential Hazards

No abnormal pressure to be expected. Possible H2S in the San Andres and Devonian. Hydrogen Sulfide safety and monitoring equipment to be installed at the 13-3/8" surface casing point.

10. Anticipated Starting Date

As soon as possible



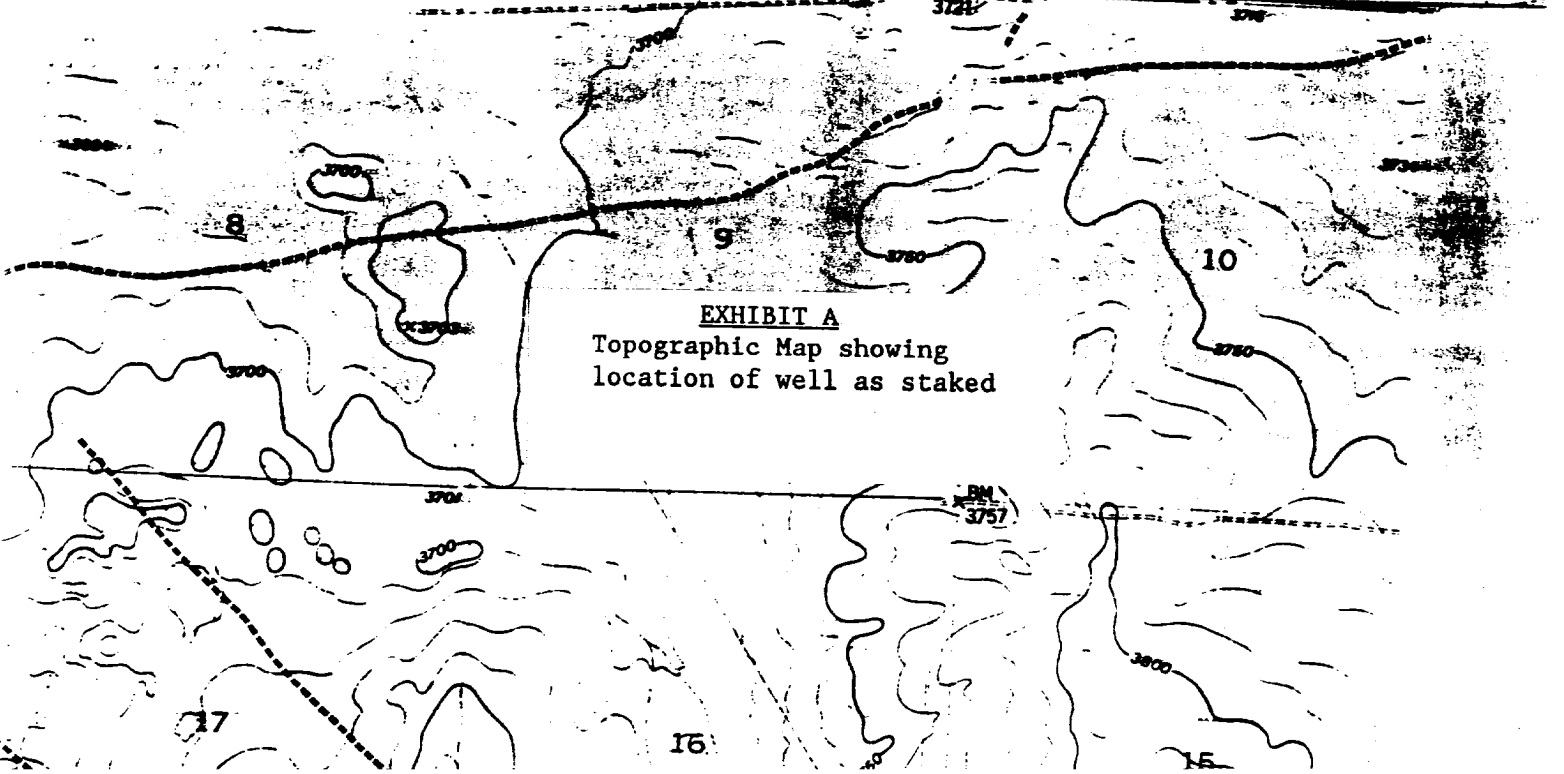
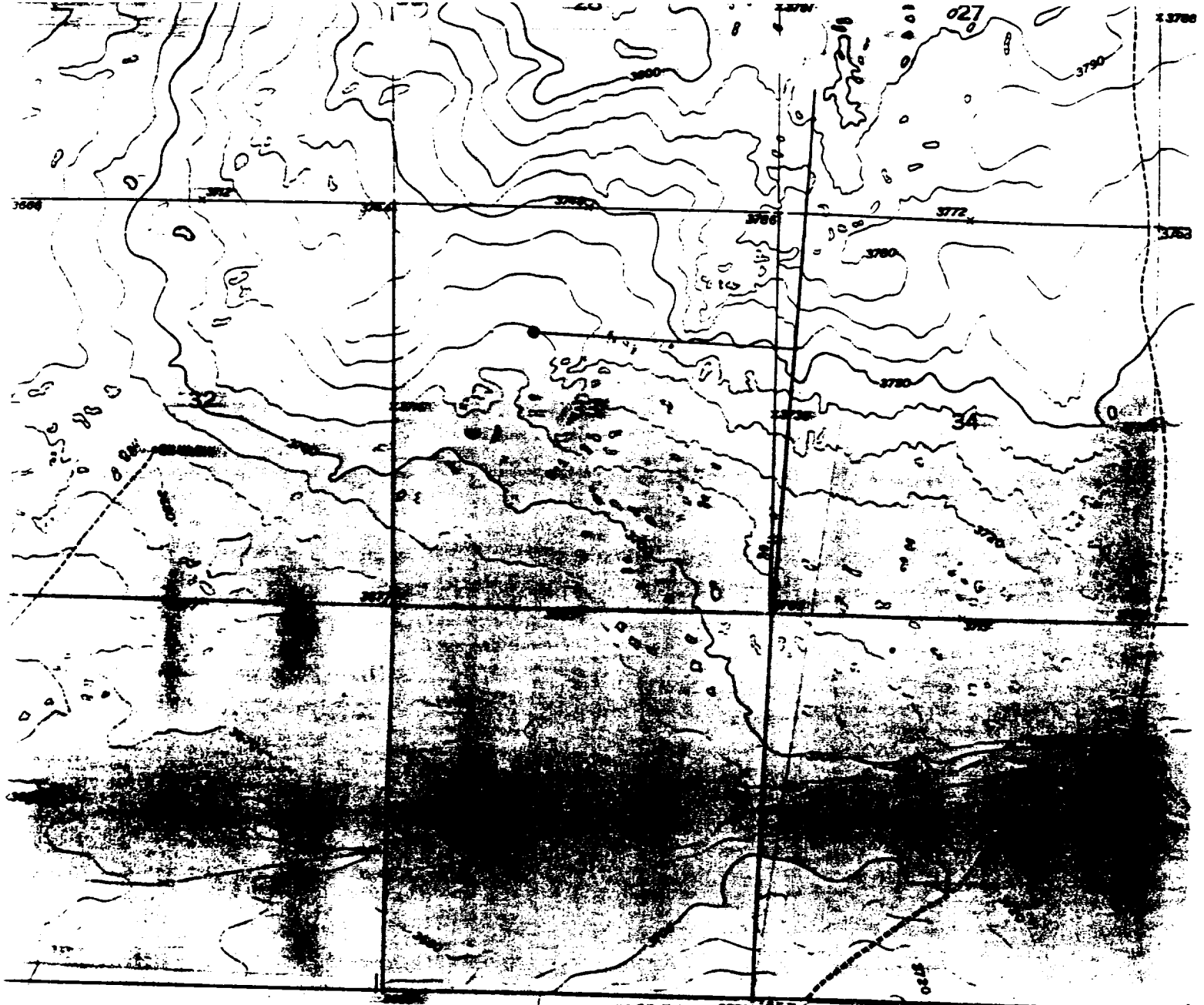
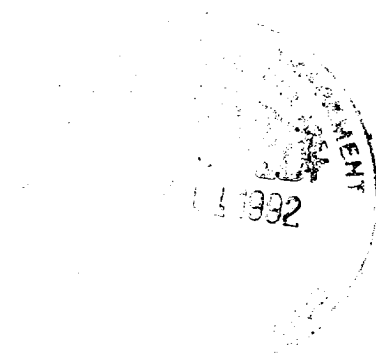
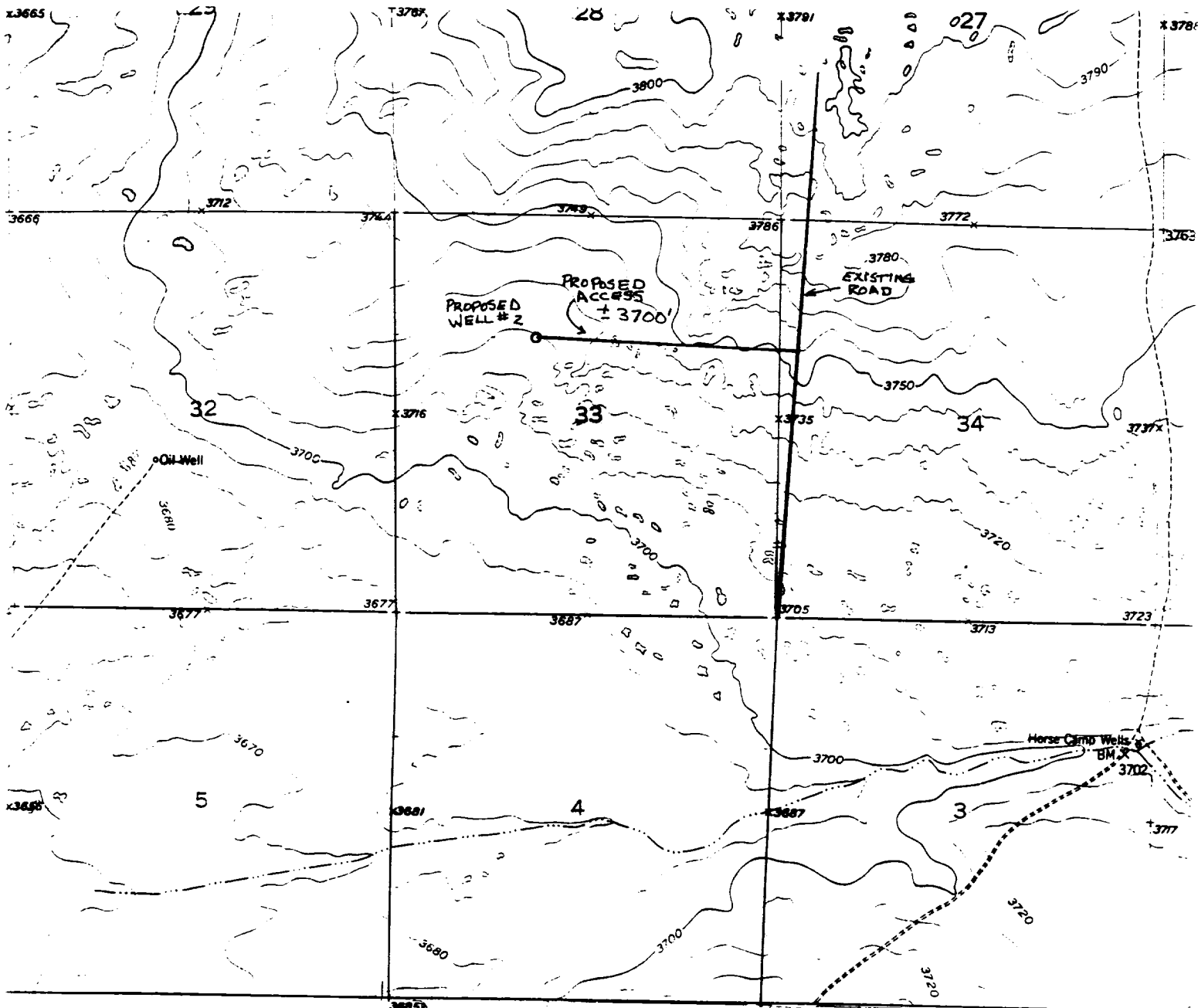


EXHIBIT A
Topographic Map showing
location of well as staked







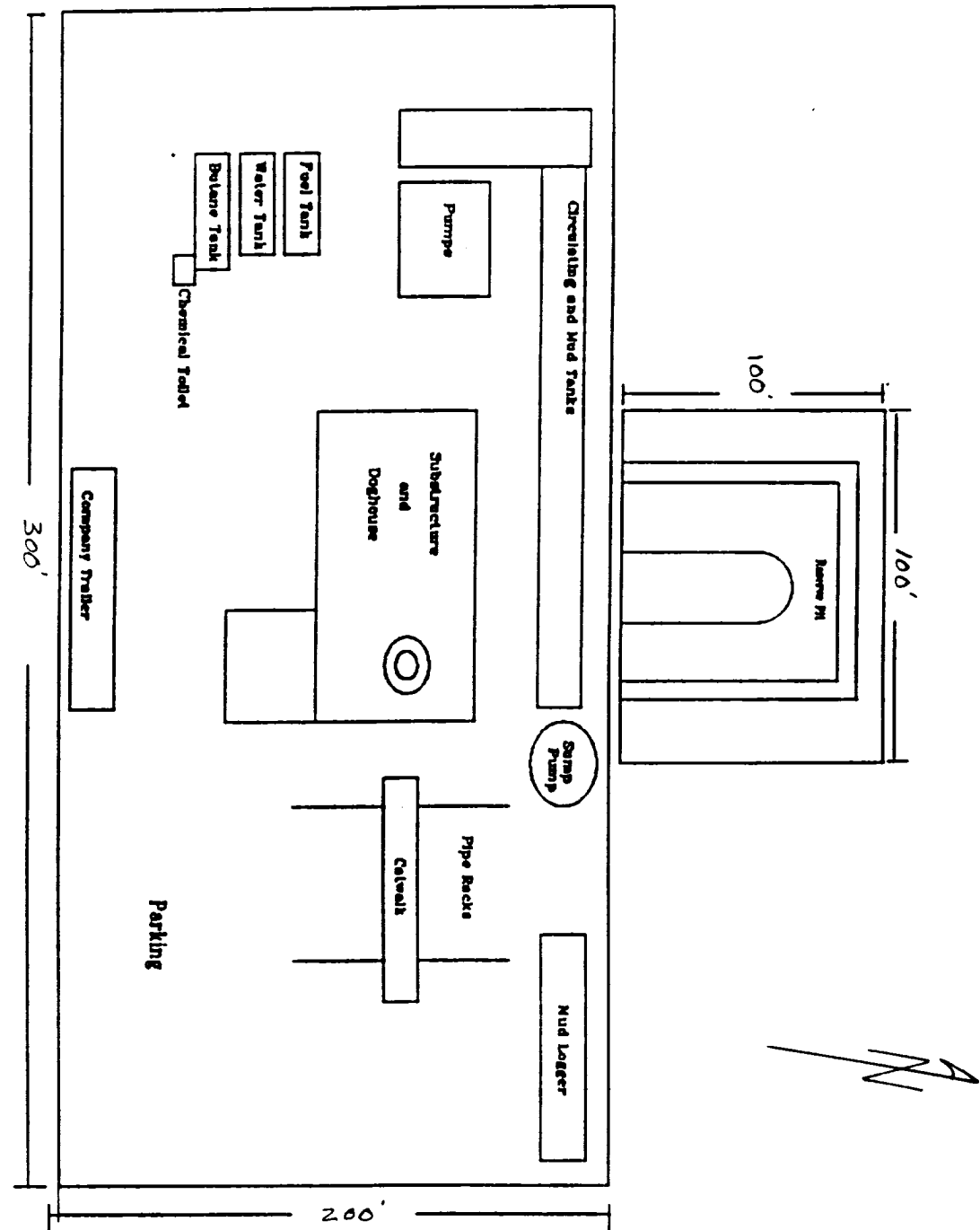
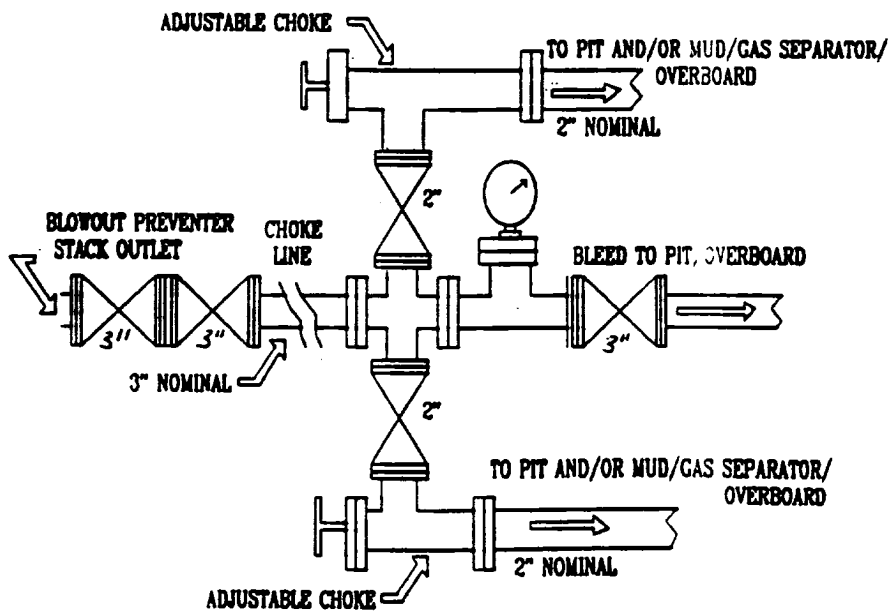
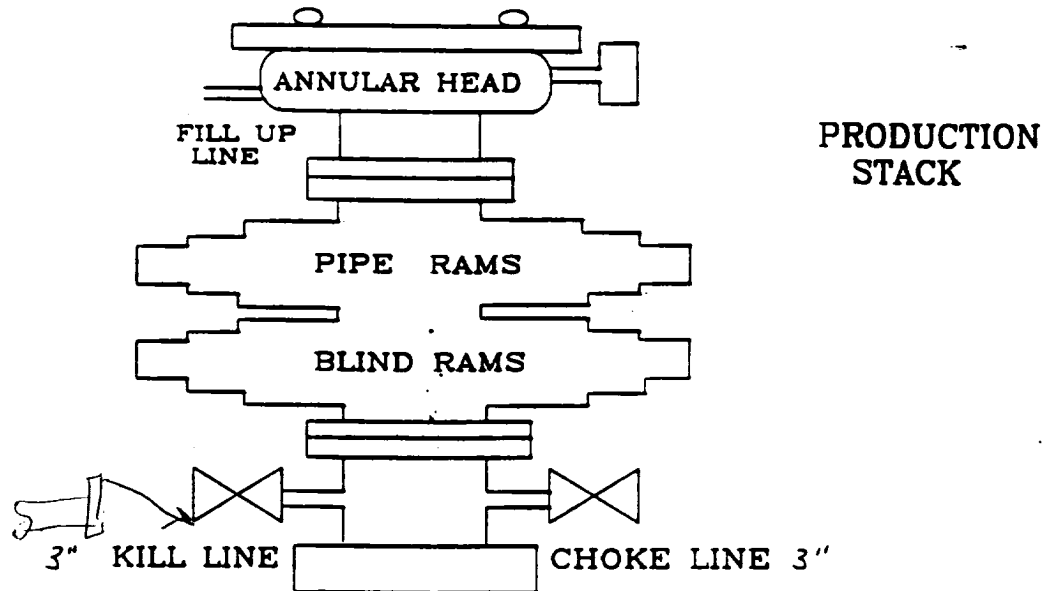
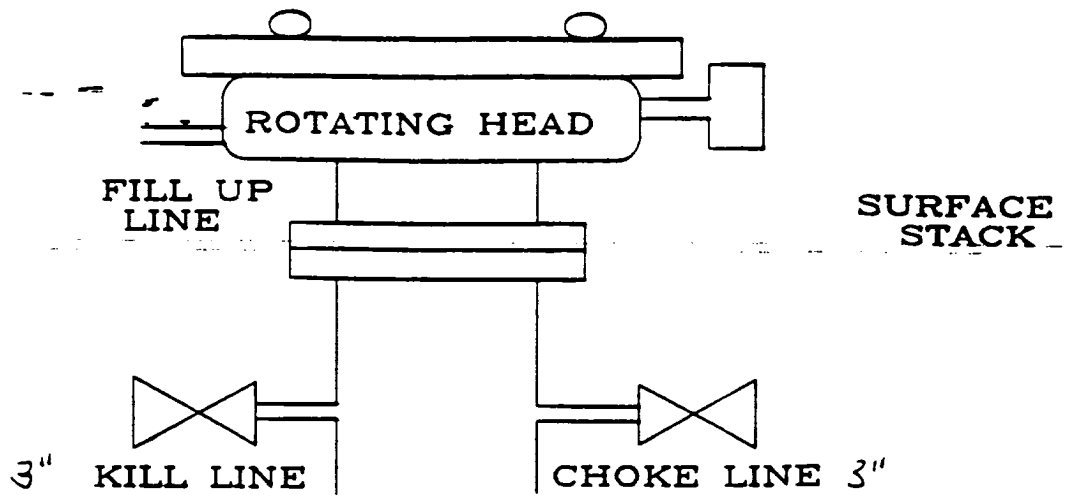


EXHIBIT D

Relative location of rig
components & reserve pit

PROPOSED ACCESS







MARATHON OIL COMPANY

H2S DRILLING OPERATIONS PLAN

I. HYDROGEN SULFIDE TRAINING

All contractors and subcontractors employed by Marathon Oil Company will receive or have received training from a qualified instructor within the last twelve months in the following areas prior to commencing drilling operations on this well.

1. The hazards and characteristics of hydrogen sulfide (H₂S)
2. Safety precautions
3. Operations of safety equipment and life support systems

In addition, contractor supervisory personnel will be trained or prepared in the following areas:

1. The effect of H₂S on metal components in the system. If high tensile tubulars are to be used, personnel will be trained in their special maintenance requirements.
2. Corrective action and shut-down procedures when drilling or reworking a well, blowout prevention and well control procedures, if the nature of work performed involves these items.
3. The contents and requirements of the contingency plan when such plan is required.

All personnel will be required to carry documentation of the above training on their person.

II. H₂S EQUIPMENT AND SYSTEMS

1. Safety Equipment

The following safety equipment will be on location.

- A. Wind direction indicators as seen in attached diagram.
- B. Automatic H₂S detection alarm equipment (both audio and visual).
- C. Clearly visible warning signs as seen on the attached diagram. Signs will use the words "POISON GAS" and "CAUTION" with a strong color contrast.
- D. Protective breathing equipment will be located in the dog house and at briefing areas as seen in the attached diagram.

2. WELL CONTROL SYSTEMS

A. Blowout Prevention Equipment

Equipment includes but is not limited to:

- a. pipe rams to accomodate all pipe sizes
- b. blind rams
- c. choke manifold
- d. closing unit

Auxillary equipment added as appropriate includes:

- a. annular preventor ✓
- b. rotating head
- c. mud- gas separator
- d. flare line and means of ignition
- e. remote operated choke

B. Communication

The rig contractor will be required to have two-way communication capability. Marathon Oil Company will have either land-line or mobile telephone capabilities.

C. Mud Program

The mud program has been designed to minimize the volume of H₂S circulated to surface. Proper mud weight, safe drilling practices, and the use of H₂S scavengers when appropriate will minimize hazards when penetrating H₂S bearing zones.

D. Drill Stem Test intervals are as follows:

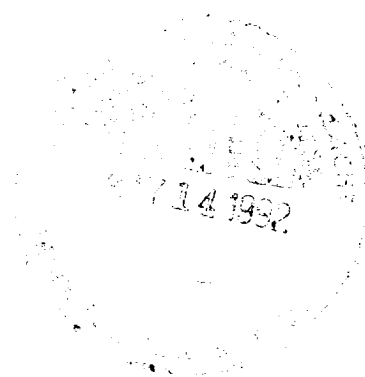
DST No. 1	<u>9630'</u> ft. to <u>9660'</u> ft. (APPROXIMATE)
DST No. 2	<u> </u> ft. to <u> </u> ft.
DST No. 3	<u> </u> ft. to <u> </u> ft.

Drill Stem Testing Safety Rules are attached.

III. WELL SITE DIAGRAM

A complete well site diagram including the following information is attached.

- 1. Rig orientation
- 2. Terrain
- 3. Briefing areas
- 4. Ingress and egress
- 5. Pits and flare lines
- 6. Caution and danger signs
- 7. Wind indicators and prevailing wind direction



WELL TESTING IN AN H₂S ENVIRONMENT

Drill stem testing shall be performed with a minimum number of personnel in the immediate area which are necessary to safely and adequately conduct the test operation and operate the test equipment. Except with prior approval by the authorized officer, the drill stem testing of H₂S zones shall be conducted only during daylight hours and formation fluids shall not be flowed to the surface. All drill stem testing operations in an H₂S environment will incorporate the closed chamber method of testing.



RECEIVED



**Marathon
Oil Company**

P.O. Box 552
Midland, Texas 79702
Telephone 915/682-1626

Mar 26 9 10 AM '92

**MARATHON OIL COMPANY
H2S DRILLING OPERATIONS PLAN
MARATHON FEDERAL #2
SEC. 33, T-13-S, R-29-E
CHAVES COUNTY, NEW MEXICO**

The existing information herein is being submitted in addition to the existing H2S Drilling Operations Plan for the proposed well.

Terrain

Mescalero pediment, mescalero sands, in an expanse of deep aeolian terrain which slopes ca. 1.3 mile SW towards an intermittent arroyo which is lost in a dune field to the west. The area generally drains to long arroyo except where impeded by dune fields. Except for undulating terrain at the east end of the project area, the topography is marked by dune rise and swale topography, with the occurrence of major dune ridges and knolls occurring to the NE and SSW of the immediate project area.

Flare Line Ignition

If necessary, an automatic ignition system with a butane or propane source will be placed at the end of the flare line prior to any test to ignite any combustible fluids or gasses.

Remote Choke

Based on the McClellan Federal #1 in the SE/4, NE/4 of Sec. 28, no abnormal pressures are expected to be encountered and the need for a remote choke system is not recognized as the ability of a full column of 9.5-9.7 ppg mud can contain all wellbore fluids and pressures without losses.

Mud Gas Separator and Rotating Head

Due to the proximity of the offset McClellan Federal #1 and the known pressures encountered during a Devonian drill stem test, mud weights of 9.5-9.7 ppg are more than adequate to control any formation fluids and gasses, thus eliminating a need for a separator or rotating head.

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Means of Communicating When Using Protective Breathing Apparatus

In the event that any self contained breathing apparatus will be utilized, communication will be achieved by hand signals when voices cannot be discerned.

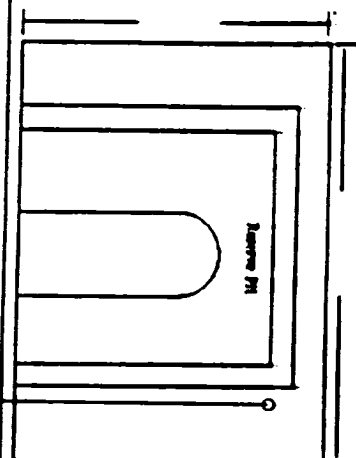
Metallurgical Properties, Tubulars and Wellheads

All casing, tubulars, wellhead, and well control equipment will employ sulfide stress cracking resistant materials. The proposed casing program will require grades of K-55 and L-80. The proposed casing head, spool and tubing head are all rated for sour service. Marathon adheres to NACE standard MR-01-75.

Mud System and Additives

The drilling environment will be controlled by maintaining a drilling fluid hydrostatic head and fluid density to minimize formation in-flow and maintenance of pH 9 or higher to neutralize H2S in the drilled formation and use of chemical sulfide scavengers.

RECEIVED



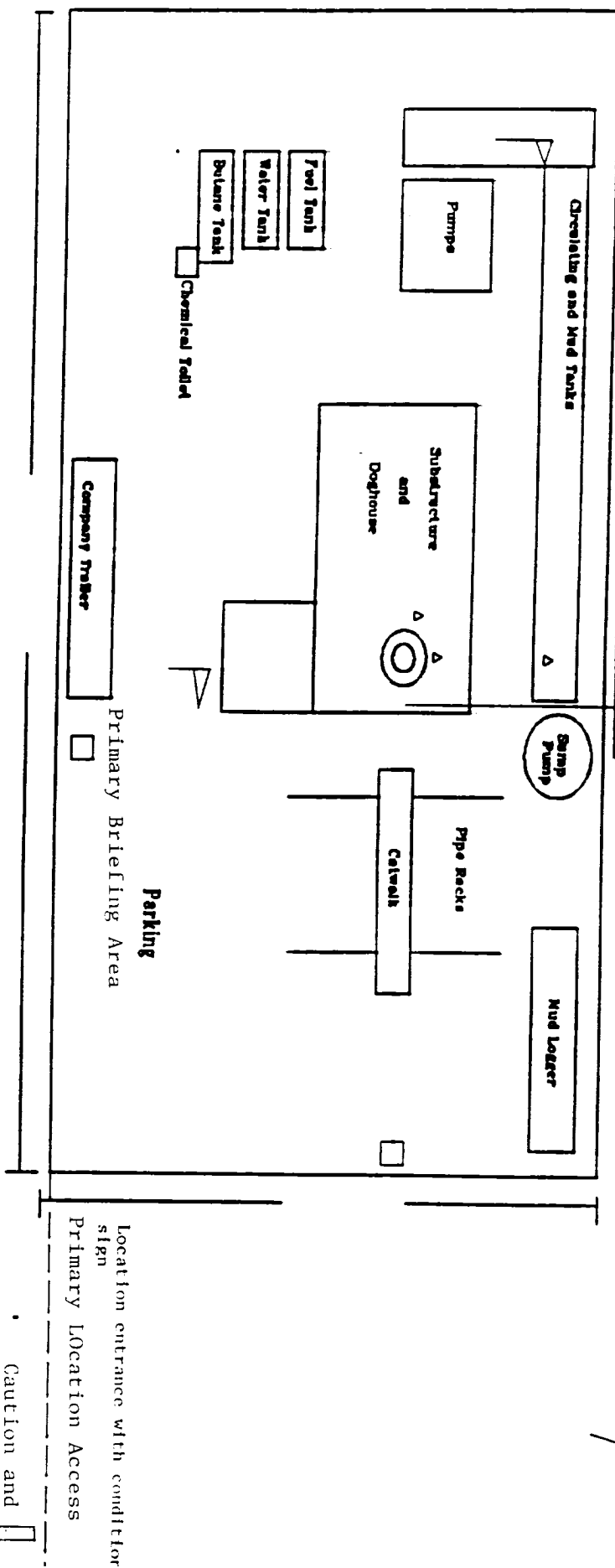
Flare Pit

Flare Line

Prevaling Wind Direction:

Summer -- South

Winter -- Northeast



Δ - Alarm on R/R floor with sensors at the floor, bell nipple and shaker

- Wind Direction Indicators

☐ - Safe Briefing Areas with caution signs and protective breathing equipment

Location entrance with conditor
sign
Primary Location Access

Caution and Danger Sign

Mid-Continent Region
Production United States

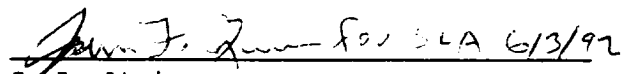


**Marathon
Oil Company**

P.O. Box 552
Midland, Texas 79702
Telephone 915/682-1626

**MARATHON OIL COMPANY
MARATHON FEDERAL #2
SECTION 33, T-13-S, R-29-E
CHAVES COUNTY, NEW MEXICO**

No material currently listed as a Hazardous Material in the Comprehensive Environmental Response, Compensation and Liability Act (CERCLA), or Resource Conservation and Recovery Act (RCRA) will be transported to or from, nor utilized in the drilling of this proposed well.


S. L. Atnipp
Drilling Superintendent

NM Oil Cons. Comm. ion
Drawer DD
Artesia, NM 88210

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
NM62195

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
VOLUNTARY

8. Well Name and No.
MARATHON FEDERAL # 2

9. API Well No.
NOT ASSIGNED

10. Field and Pool, or Exploratory Area
S. LONE WOLF DEVONIAN

11. County or Parish, State

CHAVES

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Marathon Oil Company

3. Address and Telephone No.

P.O. Box 552 Midland, Tx. 79702

915-682-1626

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650' FNL & 1980' FWL
SEC. 33, T-13-S, R-29-E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other ADDITIONAL

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

INFORMATION FOR APD

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log (form))

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

THE WATER SOURCES FOR THE DRILLING OF THE ABOVE REFERENCED WELL ARE AS FOLLOWS:

BRINE WATER; LOCO HILLS BRINE STATION SEC. 16, T-17-S, R-30-E EDDY CO., N.M.

FRESH WATER; DOUBLE EAGLE WATER LINE OVER HEAD RACK SEC. 4, T-17-S, R-30-E EDDY CO., N.M.

14. I hereby certify that the foregoing is true and correct

Signed [Signature]

Title DRILLING SUPERINTENDENT

Date JUNE 2, 1992

(This space for Federal or State office use)

Approved by _____

Title _____

Conditions of approval, if any:

RECEIVED FOR RECORD
PETER W. CHESTER
Date _____

JUN 3 1992

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side