NM Oil Cons. Commission Drawer DD Artesia, NM 88210

Form 3160-5 (June 1990)

## UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED

6. If Indian, Allottee or Tribe Name

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Expires: March 31, 1993	
Lease Designation and Serial No.	_
NM-62195	

Use "APPLICATION FOR PERMIT—" for such proposals		
SUBMIT IN TRIPLICATE	•	7. If Unit or CA, Agreement Designation VOLUNTARY
1. Type of Well  X Oil Gas Well Well Other  2. Name of Operator		8. Well Name and No.  MARATHON FEDERAL # 2
Marathon Oil Company  3. Address and Telephone No. P.O. Box 552 Midland, Tx. 79702	915-682-1626	9. API Well No. 30-005-62899 10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1650' fnl & 1980'fwl	S. LONE WOLF/DEVONIAN	
sec. 33, t-13-s, r-29-e		11. County or Parish, State CHAVES
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE	OF NOTICE, REPO	ORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTIO	N
Notice of Intent  Subsequent Report  Final Abandonment Notice	Abandonment Recompletion Plugging Back Casing Repair Altering Casing Other CASING & CMTG OPERS.	Change of Plans New Construction Non-Routine Fracturing Water Shot-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion or Recompletion Report and Le

CL - 29,000. RESUMED DRILLING TO 9321', 7/10/92, TESTED BOP'S, CHOKE MANIFOLD, STACK VALVES, FLOOR VALVES, U/L KELLY COCKS, AND KELLY TO 300/3000 PSI. TESTED ANNULAR TO 300/1500 PSI. RESUMED DRILLING TO 9821'. RU SCHLUMBERGER W/ WL BOP & PACK-OFF. LOGGERS TD - 9819'. RAN SONIC LOG 9814' - 2300'. RAN DENSITY NEUTRON, DLL - MICRO - SFL 9812'- 2300'. RAN FML 9821'- 7750'. RD LOGGERS. DRILLED 7-7/8" HOLE 9821' - 9850'.REACHED TD @ 23:45 HRS 7/19/92. LD DP & DC'S. CHANGED RAMS TO 5-1/2" & TESTED SEALS TO 500 PSI. RAN 81 JTS 5-1/2" 17# L-80, 32 JTS 17# K-55, 24 JT15.5# K-55, 91 JTS 15.5# K-55. LANDED SHOE @ 9848', FLOAT COLLAR @ 9807'. RU BJ CEMENTERS & TESTED LINES TO 3000 PSI. PUMPED 10 BFW AHEAD, DROPPED LEAD PLUG, PUMPED 15 BBLS MUD FLUSH, 100 SX CLASS "H" WITH 0.1% R-3 (13.5 PPG, 1.66 FT3/SK) SCAVENGER CEMENT FOLLOWED BY 240 SX CLASS "H" WITH 1% BA-58, 0.8% FL-20, 3% KCL & 0.3% R-3 (15. PPG, 1.22 FT3/SK). DROPPED BOTTOM PLUG & DISPLACED WITH 231 BFW, BUMPED PLUG WITH 2000 PSI, FLOAT HELD. HAD FULL RETURNS THROUGHOUT JOB. CEMENT IN PLACE @ 07:35 HRS 7/20/92. ND 13-5/8" BOP'S. SET 5-1/2" CASING SLIPS W/ 143,000#. CUT CASING & NU 7-1/16" 5M TUBING HEAD W/ BLIND FLANGE. TESTED SEALS TO 2500 PSI. RELEASED RIG @ 11:30 HRS 7/20/92. RIG DOWN ROTARY TOOLS AND WAIT ON COMPLETION UNIT.

14. I hereby/certify that the spregoing is true and correct Signed C.T. PEARCE	Title DRILLING SUPERINTENDEN	ACCESSED FORM 7/21-92
(This space for Federal or State office use)		CHESTER
Approved by	Title	JUL 24 1992
Title 18 U.S.C. Section 1001, makes it a crime for any person knowled or representations as to any matter within its jurisdiction.	ngly and willfully to make to any department or ag	CHREAT OF ORIGINAL STREET OF THE STREET OF T
	*See instruction on Reverse Side	AREA