NM Oil Cons. Com sion Drawer DD

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Artesia, NM 88210 FORM APPROVED UNITED STATES Form 3160-5 Budget Bureau No. 1004-0135 (June 1990) DEPARTMENT OF THE INTERIOR Expires: March 31, 1993 BUREAU OF LAND MANAGEMENT SEP 0 4 1992 5. Lease Designation and Serial No. NM-62195 SUNDRY NOTICES AND REPORTS ON WELLS O. C. D. 6. If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals 7. If Unit or CA, Agreement Designation SUBMIT IN TRIPLICATE VOLUNTARY 1. Type of Well X Well 8. Well Name and No. Other MARATHON FEDERAL # 2 2. Name of Operator Marathon Oil Company 9. API Well No. 30-005-62899 3. Address and Telephone No. 915-682-1626 P.O. Box 552 Midland, Tx. 79702 10. Field and Pool, or Exploratory Area S. LONE WOLF/DEVONIAN Location of Well (Footage, Sec., T., R., M., or Survey Description) 1650' fnl & 1980'fwl 11. County or Parish, State sec. 33, t-13-s, r-29-e CHAVES CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 12. TYPE OF ACTION TYPE OF SUBMISSION Change of Plans Notice of Intent Ahandonment Recompletion New Construction Subsequent Report Plugging Back Non-Routine Fracturis Casing Repair Final Abandonment Notice **Altering Casing** Conversion to Injecti X Other completion activities Dispose Wate Completion or Recom 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MIRU X-PERT # 23. NU 7-1/16" 5M BOP'S TESTED BLIND RAMS TO 2000 PSI.RIH W/ 4-3/4" BIT WITH DRILL COLLARS & 2-7/8" 6.5# TUBING.TAGGED TOC @ 9768'. DRILLED CEMENT 9768'-9848'. FOUND FORMATION IN SAMPLES. DRILLED 2' OF FORMATION BELOW SHOE. RAN GR/CBL/CCL FOUND TOC @ 8850'. RIH W/ BAKER MODEL "R" PACKER AND SET @ 9678'. MADE 33 SWAB RUNS, RECOVERED 199 BBLS FORMATION WATER. SET CIBP @ 9840', DUMP BAILED 10' CEMENT ON TOP OF CIBP.RIH W/ TUBING & PACKER. TESTED CASING AND PACKER TO 1200#. N.U. WIRELINE AND FULL LUBRICATOR. TESTED LUBRICATOR TO 3000/F.RIH W/ THRU TBG. PERF GUNS.PERF DEVONIAN 9778'-9784'. MADE TOTAL OF 47 SWAB RUNS IN 15 HRS. REC'D 145 BO, 103 BW. RELEASED PKR AND POH W/ TUBING. RIH AND SET CIBP ● 9776'.CLOSED RAMS AND TESTED CASING TO 1000#. RIH W/ PACKER AND 2-7/8" TUBING. SET PACKER @ 9679'. SWABBED FL TO 4850'. RU WIRELINE AND LUBRICATOR. TESTED LUBRICATOR TO 2000#. RIH W/ GR/CCL 2-1/8" TBG GUN, PERF'D DEVONIAN 9750-9758' W/ 4 JSPF. WELL HAD LIGHT BLOW. MADE 32 SWAB RUNS IN 11 1/2 HRS, RECOVERED 318 BO, O BW. SET TBG PLUG IN "F" NIPPLE.PULLED TBG AND PACKER. RIH W/ 5-1/2" RBP. SET RBP @ 8718'. TESTED TO 1000#. RU HALLIBURTON SPOTTED 30' OF SAND ON RBP.RU WIRELINE W/ FULL LUBRICATOR AND TESTED TO 1000#. RIH W/ 4" CSG GUN. PERF'D @ 8550' W/ 4 JSPF. CLOSED RAMS DISPLACED 5-1/2" X 8-5/8" ANNULUS W/ 10.2# MUD. RU WIRELINE, RIH W EZSV RETAINER, SET @ 8450'. RU HOWCO, TESTED ANNULUS TO 500 PSI. CEMENTED WITH 1500 SXS. CLASS "C" LITE (12.7 PPG). TAILED IN WITH 100 SXS. CLASS "C" NEAT (14.8 PPG). DISPLACED CEMENT, REVERSED OUT 6 SXS. RAN TEMPERATURE SURVEY, FOUND TOC € 1000'.DRILLED OUT CEMENT RETAINER & CEMENT. TESTED CASING TO 1000 PSIG. WASHED SAND OFF OF RBP. DISPLACED HOLE W/ 2% KCL. RETRIEVED RBP AND POOH.RIH W/ 2-7/8" TUBING, MUD ANCHOR, TUBING ANCHOR AND SN. SN @ 9744'. NU WELLHEAD. RIH W/ RODS AND PUMP. HUNG WELL OFF AND TURNED TO TEST. WELL PUMPED 237 BOPD, 72 BWPD, GAS - TSTM IN 24 HR TEST, 8/8-92. 14. I hereby certify that the foregoing is true and correct ACCEPTED FOR RECORD PETER . W. CHEST Signed Thomas mprice. M. PRICE Title ENGINEERING TECHNICIAN (This space for Federal or State office use) Title

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the Un

ntations as to any metter within its jurisdiction.

