

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

clsf

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐		6. IF INDIAN ALLOTTEE OR TRIBE NAME NM-62195	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. DESIG. ☐ Other ☐ Add Perfs ☐		7. UNIT AGREEMENT NAME Voluntary	
2. NAME OF OPERATOR Marathon Oil Company		8. LEASE OR TRACT NAME Marathon Federal	
3. ADDRESS OF OPERATOR P.O. Box 552 Midland, Texas 79702		9. WELL NO. 2	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements). At surface 1650' FNL & 1980' FNL Unit Letter F. At top prod. interval reported below At total depth		10. FIELD AND POOL, OR WILDCAT S. Lone Wolf/Devonian	
14. PERMIT NO. 30-005-62899		12. COUNTY OR PARISH Chaves	
DATE ISSUED 6/6/92		13. STATE NM	
15. DATE SPUDDED 6/6/92	16. DATE T.D. REACHED 7/21/92	17. DATE COMPL. (Ready to prod.) 8/26/92	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3739.7' KS
19. ELEV. CASINGHEAD 3719.7		20. TOTAL DEPTH, MD & TVD 9850'	
21. PLUG BACK T.D., MD & TVD 9776'		22. IF MULTIPLE COMPL. HOW MANY* →	
23. INTERVALS DRILLED BY XX		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 9850'-9784' Devonian 9758'-9738' Devonian	
25. WAS DIRECTIONAL SURVEY MADE NO		26. TYPE ELECTRIC AND OTHER LOGS RUN NONE	
27. WAS WELL CORED NO		28. CASING RECORD (Report all strings set in well)	
29. LINER RECORD		30. TUBING RECORD	
31. PERFORATION RECORD (Interval, size and number) 9758'-9738' 40SPF .45" 80 holes		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 9550' (4 JSPF) AMOUNT AND KIND OF MATERIAL USED 400 sx Lite, 1100 sx Lite, 100 sx "C" Heat TCC 1000'	
33.* PRODUCTION			
DATE FIRST PRODUCTION 8/27/92		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping	
WELL STATUS (Producing or shut-in) Producing		DATE OF TEST 8/8/92	
HOURS TESTED 24		CHOKE SIZE N/A	
PROD'N. FOR TEST PERIOD →		OIL—BBL. 170	
GAS—MCF. 15		WATER—BBL. 75	
GAS-OIL RATIO 88		FLOW. TUBING PRESS. N/A	
CASING PRESSURE 30		CALCULATED 24-HOUR RATE →	
OIL—BBL. 170		GAS—MCF. 15	
WATER—BBL. 75		OIL GRAVITY-API (CORR.) 52	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Used for fuel & operating vessel		TEST WITNESSED BY Rick Gaddis	
35. LIST OF ATTACHMENTS		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
SIGNED Thomas M. Jones		TITLE Advanced Engineering Tech	
DATE 9/22/92		BUREAU OF LAND MANAGEMENT	

*(See Instructions and Spaces for Additional Data on Reverse Side)

