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DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
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1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

RECEIVED
SEP 24 1992
O. C. D.
OIL CONSERVATION DIVISION

Form C-116
Revised 1/1/89

GAS - OIL RATIO TEST 20-30 Days After Test

Operator Marathon Oil Company	Pool S. Love Way Devonian	County Chaves
Address P.O. Box 552 Midland, TX 79702		
LEASE NAME Marathon Federal	WELL NO. 2	LOCATION U S T R 3 13 29
DATE OF TEST 9/20/92		CHOKE SIZE N/A
TBG. PRESS. N/A		DAILY ALLOW-ABLE M
LENGTH OF TEST 24		PROD. DURING TEST WATER BBL'S. 75 GRAV. OIL 52 OIL BBL'S. 170
Completion [X]		Special []
GAS - OIL RATIO CU FT/BBL 88		GAS MCF 15

Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

(See Rule 301, Rule 1116 & appropriate pool rules.)

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Thomas M. Price

Signature

Thomas M. Price, Engineering Tech
Printed name and title

9/22/92

Date

915/682-1626

Telephone No.