

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

+ c15f
dp

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico, 87504-2088

O. C. D.
ARTESIA OFFICE

WELL API NO. 30-005-62900
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. Lease Name or Unit Agreement Name Geneva UI
2. Name of Operator YATES PETROLEUM CORPORATION	8. Well No. 3
3. Address of Operator 105 South 4th St., Artesia, NM 88210	9. Pool name or Wildcat Pecos Slope Abo
4. Well Location Unit Letter <u>E</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>West</u> Line Section <u>21</u> Township <u>6S</u> Range <u>25E</u> NMPM <u>Chaves</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3856' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Set 4 1/2" casing, perforate, treat <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 4150'. Reached TD 11-22-92. Ran 98 joints 4-1/2" 10.5# J-55 ST&C casing set 4150'. Float shoe set 4150', float collar set 4107'. Cemented w/350 sx Super "C" w/5% Salt, 3% CF-2, 5# Hiseal II (yield 1.73, wt 12.61). PD 4:08 PM 11-24-92. Bumped plug to 1200 psi, held OK. Note: Good returns throughout. One-inch 4 1/2" x 8-5/8" annulus from 1600' to surface. Cemented w/300 sx cement. Perforated 3578-3898' w/20 - .42" holes as follows:
Zone 1: 3893, 94, 95, 96, 97, 3898' (6 holes).
Zone 2: 3666, 67, 68, 3669' (4 holes).
Zone 3: 3578, 79, 80, 81, 82, 83, 84, 85, 86, 3587' (10 holes).
Straddle and acidize perfs as follows:
Zone 1: 3893-98' w/1000 g. 7 1/2% NEFE.
Zone 2: 3666-69' w/500 g. 7 1/2% NEFE.
Zone 3: 3578-87' w/1500 g. 7 1/2% NEFE.
Frac'd perfs 3578-3898' w/50000g. Linear gel and 100000# 20/40 sand.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Juanita Goodlett TITLE Production Supervisor DATE 12-1-92
TYPE OR PRINT NAME Juanita Goodlett TELEPHONE NO. 505/748-1471

(This space for State Use)

ORIGINAL SIGNED BY

MIKE WILLIAMS

SUPERVISOR, DISTRICT II

APPROVED BY _____ DATE DEC 10 1992

CONDITIONS OF APPROVAL, IF ANY: