

| | Energy, M | | New Mexico atural Resources Department | | Form C-104 CISF Revised 1-1-89 V See Instructions | |
|--|--|-------------------|---|---|---|--|
| Appropriate District Office DISTRICT I 20. Box 1980, Hobbs, NM 88240 | | | | | at Bottom of Page | |
| USTRICT II O. Drawer DD, Antesia, NM 88210 | | P.O. I | ATION DIVISION Box 2088 | RELUX LL | Ψ | |
| | Sar | nta Fe, New N | Mexico 87504-2088 | LECI5 1992 | | |
| 000 Rio Brazos Rd., Aztec, NM 87410 | REQUEST FO | OR ALLOWA | BLE AND AUTHORIZAT | SOTTINA CLEME | | |
| Operator | | | | Well API No. 30-005-62900 | | |
| YATES PETROLEUM CO | | 88210 | | | | |
| 105 South 4th St., Reason(s) for Filing (Check proper box) | Artesia, NM | 66210 | Other (Please explain) | | | |
| New Well | | Transporter of: | | | | |
| | Oil Lasinghead Gas | Dry Gas | | | | |
| Change in Operator | | | | | · · · · · · · · · · · · · · · · · · · | |
| nd address of previous operator | | | | | | |
| I. DESCRIPTION OF WELL . Lease Name | Well No. Pool Name, Includin | | | Kind of Lease State,/Federal or Fee | Lease No. | |
| Geneva UI | 3 | Pecos Slo | ope Abo | PT-F4-P71-14 | i | |
| Location | . 1980 | Total Econom The | North_Line and660 | Feet From TheWe | estLine | |
| Unit LetterE | _: | | | | t. | |
| Section 21 Townshi | | | 5e , NMPM, | Chaves | County | |
| II. DESIGNATION OF TRAN | ISPORTER OF O | 201A | URAL GAS Address (Give address to which | approved copy of this form | is to be sent) | |
| Name of Authorized Transporter of Oil Navajo Refining Co. | | | PO Box 159, Artes | ia, NM 88210 | | |
| Name of Authorized Transporter of Casin | ghead Gas | or Dry Gas XX | Address (Give address to which 105 South 4th St. | approved copy of this form , Artesia, NM | is to be sent) 88210 | |
| Yates Petroleum Corp If well produces oil or liquids, ive location of tanks. | Unit Sec. | Twp. R | ge. Is gas actually connected? Yes | When ? | | |
| f this production is commingled with that | | | | | | |
| V. COMPLETION DATA | | | | Deepen Plug Back San | ne Res'v Diff Res'v | |
| Designate Type of Completion | - (X) Oil Well | Gas Well | | Deepen Plug Back San | | |
| Date Spudded | Date Compl. Ready to | | Total Depth | P.B.T.D. 4090' | | |
| 11-14-92 | 12-3-92 Name of Producing Formation Abo | | 4150 ' Top Oil/Gas Pay | Tubing Depth | · · · · · · · · · · · · · · · · · · · | |
| Elevations (DF, RKB, RT, GR, etc.) 3856' GR | | | 3578' | 3528' | | |
| Perforations | | | | Depth Casing S 4150' | hoe | |
| 3578-3898 | TURING | CASING AN | D CEMENTING RECORD | 1 4150 | | |
| HOLE SIZE | CASING & TUBING SIZE | | DEPTH SET | | SACKS CEMENT | |
| 26" | 20" | | <u>40'</u> 640' | Redi-Mi | x — circulated | |
| 171" | <u>13-3/8"</u> 4-1/2" | | 4150 | <u>650_sx</u> | | |
| 7-7/8" | 2-3/8" | | 3528' | | | |
| V. TEST DATA AND REQUE | ST FOR ALLOW | ABLE | nust be equal to or exceed top allows | ble for this depth or be for | full 24 hours.) | |
| OIL WELL (Test must be after Date First New Oil Run To Tank | Date of Test | oj loda oli ana n | Producing Method (Flow, pump | , gas lift, etc.) | 1 | |
| | | | | Choke Size | 12-25-92 comp + BK | |
| Length of Test | Tubing Pressure | | Casing Pressure | | comp = ioi) | |
| Actual Prod. During Test | Oil - Bbls. | | Water - Bbls. | Gas- MCF | | |
| | | | | , •, • | . | |
| GAS WELL Actual Prod. Test - MCF/D | Length of Test | | Bbls. Condensate/MMCF | Gravity of Con | densate | |
| 927 | 8 hrs Tubing Pressure (Shut-in) | | - Casing Pressure (Shut-in) | - Choke Size | | |
| Testing Method (pitot, back pr.) Back Pressure | Tubing Pressure (Shut-in) 135 | | PKR | 1/2" | · · · · · · · · · · · · · · · · · · · | |
| VI. OPERATOR CERTIFIC | | PLIANCE | | SERVATION D | | |
| I hereby certify that the rules and regulation have been complied with an | ulations of the Oil Conse d that the information gi | rvation | | DEC 2 8 | | |
| | | | | ··· • | | |
| is true and complete to the best of my | y knowledge and belief. | s | Date Approved | | | |
| is true and complete to the best of my | y knowledge and belief. | Ω. | | | | |
| is true and complete to the best of my | y knowledge and belief. | Supvr. | - By ORIG | INAL SIGNED BY WILLIAMS | Г I 9 | |
| is true and complete to the best of my | y knowledge and belief. - Production (505)_7 | Supvr. | - By ORIG | | Г I 9 | |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

with Rule 111.
All sections of this form must be filled out for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Separate Form C-104 must be filed for each pool in multiply completed wells.