

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen a well to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐ NOV 3 1992
2. NAME OF OPERATOR
Topat Oil Corporation
3. ADDRESS OF OPERATOR
505 N. Big Spring-Ste. 204 - Midland, TX79701
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980/S 1980/W
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

- | REQUEST FOR APPROVAL TO: | SUBSEQUENT REPORT OF: |
|---|--------------------------|
| TEST WATER SHUT-OFF <input type="checkbox"/> | <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | <input type="checkbox"/> |
| MULTIPLE COMPLETE <input type="checkbox"/> | <input type="checkbox"/> |
| CHANGE ZONES <input type="checkbox"/> | <input type="checkbox"/> |
| ABANDON* <input type="checkbox"/> | <input type="checkbox"/> |
| (other) Completion Report | |

5. LEASE
NM 58803
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Patricia Federal #1
9. WELL NO.
1
10. FIELD OR WILDCAT NAME
Coyote (Queen)
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 20, T-11-S, R-27-E
12. COUNTY OR PARISH
Chaves
13. STATE
New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
3689 GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10/3/92

1. Logged well w/compensated GRN log from 600-834'; TD @ 834'.
2. Selectively perforated well @ 740-819'; (16 holes)
3. Frac well w/24,000 gls x-linked KCL wtr, carrying 30,000# 20/40 sd and 16,000# of 12/20 sd.
4. Pumping load water back, 180 bbls of load wtr recovered by 10/9/92.
5. Well made 38 BO, 86 BLW on 10/10/92.

The Patricia #1 was fraced on 10/4/92 and flowed back on 10/5/92 after which time a rod pump was installed. Total frac fluid used was 625 bbl, 270 bbl was recovered by 10/10/92 at which time the first oil was recorded.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Thomas Schmeichel TITLE Field Rep. DATE 10/12/92

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

