

N.M. OIL CONS. COMMISSION
DRA-58 DD
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OFFICE FOR REPRODUCTION
OF COPIES (USE)

NEW MEXICO DEPARTMENT OF
Nad (1st Form No.)
ND60-3160-3

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: ☒ OIL WELL ☐ GAS WELL ☐ DRY ☐ (Other _____)		4. (See other instructions on reverse side)	
2. NAME OF OPERATOR: TOPAT OIL CORPORATION (915)		3. Area, Sec. & Range No.: 1915 682-6340	
3. ADDRESS OF OPERATOR: 505 N. Big Spring, Ste. 204, Midland, TX 79701-4367		5. LEASE DESIGNATION AND SERIAL NO.: NM 58803	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements): At surface: 1980 FWL & SL, T-11-S, R 32E At top prod. interval reported below: Same At total depth: Same		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Patricia Federal	
7. PERMIT NO.: 9701-4367		8. WELL NO.: 1	
10. FIELD AND POOL, OR WILDCAT: Coyote (Queen)		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA: Sec 20, T-11S, R-32E 27	
12. COUNTY OR PARISH: Chaves		13. STATE: NM	
15. DATE REFINED: 7/31/92	16. DATE T.D. REACHED: 8/30/92	17. DATE COMPL. (Ready to prod.): 10/6/92	18. ELEVATIONS (OF, BKK, RT, GR, ETC.):
20. TOTAL DEPTH, MD & TVD: 843 TVD	21. PLUG BACK T.D., MD & TVD: 832	22. IF MULTIPLE COMPL., HOW MANY?: N/A	23. INTERVALS DRILLED BY: ROTARY TOOL: CABLE TOOL: All
24. PRODUCE INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD): Queen @ 740'-819'			25. WAS DIRECTIONAL SURVEY MADE: No
26. TYPE ELECTRIC AND OTHER LOGS RUN: Compensated GRN 600-832'			27. WAS WELL CORED: No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8 5/8	24#	336	12 1/4
4 1/2	10.5#	843	7-7/8 to 675'
			6 1/4 to TD (843)
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SAUER CEMENT*
			SCREEN (MD)
			2 3/8
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
	732	NONE	
31. PERFORATION RECORD (Interval, size and number)			
16 Holes, 1 SPF @ 740, 752, 756, 758, 760, 773, 775, 777, 780, 782, 784, 802, 804, 809, 819, 817,			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
perfs 740-819		30,000 #20/40 sand and 16,000# 12/20 carried by 24,000 gallons Xross linked KCL water	
33. PRODUCTION			
DATE FIRST PRODUCTION: 10/10/92		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump): Pumping, 1 1/2" rod pump	
DATE OF TEST: 10/10/92		WELL STATUS (Producing or shut-in): Producing	
HOLES TESTED: 24	CHOKER SIZE: None	PROD. FOR TEST PERIOD: 38	GAS—MCF: Neg.
WATER—BRL: 86	GAS—OIL RATIO: 34°		
FLOW, TUBING PRESS.:	CASING PRESSURE: Neg.	CALCULATED 24-HOUR RATE: 25	GAS—MCF: <1
			WATER—BRL: 3
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): Vented			
35. LIST OF ATTACHMENTS: Sundry notice of well completion			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED: [Signature] Field Rep. JAN 22 1993 DATE: 10/13/92			

*(See Instructions and Spaces for Additional Data on Reverse Side)

38. Geologic Markers

Name	Measured Depth
Galley	225'
7 Rivers	320'
Queen	598'
Perote	680'