mit 5 Copies xopriate District Office TRICT 1		ew Mexico nural Resources Department	266 turn nerious!
Dox 1980, Hobbs, NM 88240 <u>TRICT II</u> D. Drawer DD, Artesia, NM 88210	P.O. B	ATION DIVISION lox 2088	at Bottom of Page KC-
STRICT DI		lexico 87504-2088	
JU Rio Brizos Rd., Aziec, NM \$7410	HEQUEST FUR ALLOWA	BLE AND AUTHORIZA	ATION S
perator			Well API No.
TOPAT OIL CORPORATIO			
505 N BIG SPRING, SU	ITE 204, MIDLAND, TEXAS	79701 Other (Please explain	)
eason(s) for Filing (Check proper box) ew Well	Change in Transporter of:		·
ccompletion	Oil Dry Gas Casinghead Gas Condensate		
change of operator give name			
id address of previous operator	LAND LEASE		
case Name	Well No. Pool Name, Inclu 1 COYOTE	ding Formation	Kind of Lease Lease No. Story, Federal or Farx NM 5880
PATRICIA FEDERAL		(QUEEN)	
Location	;990Feet From The	WEST Line and 2310	Feet From TheI
20 -	ship 11S Range 27E	, NMPM, C	HAVES Count
II. DESIGNATION OF TRA Name of Authorized Transporter of Oil	NSPORTER OF OIL AND NAT		ich approved copy of this form is to be sent) MAND, TEXAS 79702
MARATHON OIL CORP.		P O BOX 552, MIL	LAND, TEXAS 79702 ich approved copy of this form is to be sent)
Name of Authorized Transporter of Ca NONE	singhead Gas 🔲 or Dry Gas 🦳		
If well produces oil or liquids,	Unit Sec. Twp. R 20 115 271	ge. Is gas actually connected? E. NO	When ?
give location of tanks.	hat from any other lease or pool, give comm		
IV. COMPLETION DATA			Deepen Plug Back Same Res'v Diff R
IV. COMPLETION DATA	Oil Well Gas Well	New Well Workover	
IV. COMPLETION DATA Designate Type of Completi Date Spudded	Oil Well Gas Well On - (X) Date Compl. Ready to Prod.	New Well Workover	Deepen Plug Back Same Res'v Diff F P.B.T.D. 841
IV. COMPLETION DATA Designate Type of Completi Date Spudded 7/31/92	Oil Well Gas Well Date Compl. Ready to Prod. 10/3/92	New Well Workover	P.B.T.D. 841 · Tubing Depth
IV. COMPLETION DATA Designate Type of Completi Date Spudded 7/31/92 Elevations (DF, RKB, RT, GR, etc.) 3689 GL	Oil Well Gas Well On - (X) Date Compl. Ready to Prod.	Total Depth 857	P.B.T.D. 841
IV. COMPLETION DATA Designate Type of Completi Date Spudded 7/31/92 Elevations (DF, RKB, RT, GR, etc.) 3689 GL Perforations	Oil Well Gas Well Dats Compi. Ready to Prod. 10/3/92 Name of Producing Formation QUEEN	New Well     Workover       Total Depth       857       Top Oil/Gas Pay       740	P.B.T.D. 841 Tubing Depth 721 Depth Casing Snoe 851
IV. COMPLETION DATA Designate Type of Completi Date Spudded 7/31/92 Elevations (DF, RKB, RT, GR, etc.) 3689 GL	Oil Well Gas Well Date Compl. Ready to Prod. 10/3/92 Name of Producing Formation QUEEN TUBING, CASING A	New Well Workover Total Depth 857 Top Oil/Gas Pay 740 ND CEMENTING RECOR	P.B.T.D. 841 Tubing Depth 721 Depth Casing Snoe 851 RD SACKS CEMENT
IV. COMPLETION DATA Designate Type of Completi Date Spudded 7/31/92 Elevations (DF, RKB, RT, GR, etc.) 3689 GL Perforations 740-819 (16 HOLES) HOLE SIZE	Oil Well Gas Well Data Compi. Ready to Prod. 10/3/92 Name of Producing Formation QUEEN TUBING, CASING A CASING & TUBING SIZE	New Well     Workover       Total Depth     857       Top Oil/Gas Pay     740       ND CEMENTING RECOR     DEPTH SET       336     336	P.B.T.D. 841 Tubing Depth 721 Depth Casing Snoe 851 225 SX CL "C"
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104
INSTRUCTIONS: This form is to be filed in compliance with Rule 1104
Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in an with Rule 111.
All sections of this form must be filled out for allowable on new and recompleted wells.
All sections of this form to the rule and VI for changes of operator, well name or number, transporter, or other such changes. n in accor

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