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REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT 'Oversite sage and Address 'Oversite sage and Address 152527 'Pression 152527 P.O. Box 10708 'Pression Midland, Texas 79702-7708 'Pression 'Pression 'Pression 'P	rict III) Rie Brazes Rd., Az			OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088						Submit to Appropriate District Office 5 Copies AMENDED REPORT				
Operation says and Address 1, 002001 Statistics Limark Corporation P.0. Box 10708 Midland, Texas 79702-7708 ALM Near Cogote Queen 10.01 20.05-62903 ** Orgenson Code ** Projecty Near 10.02 Particia Federal 11.02 27.6 10.03 11.02 10.01 South 11.02 27.6 11.02 27.6 11.02 27.6 11.03 27.6 11.03 27.6 11.03 27.6 11.03 27.6 11.03 27.6 11.03 27.6 11.03 27.6 11.03 27.6 11.03 27.6 11.03 27.6 11.03 27.6 11.03 27.6 11.04 27.6 11.05 27.6 11.05 27.6 11.05 27.6 11.05 27.6 11.05 27.6 11.05 27.7	Box 2088, Santa Fe,	NM 8750	4-2088 UEST	FOR AI	LOWAB	LE A	ND AU	JTHORI	ZATI	ON TO	TRĂI	NSPORT	ngreid Beelen um Ngraegija	
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Dete: 08/29/96 Phone: 915/684-5765				1										
^o If this is a change of operator fill in the OGRID number and name of the previous operator	" If this is a chai	nte ol obi	aarot. Ing h				- previous	a har and a					Date	

IF T	HIS IS AN AMEND TO REPORT, CHECK THE BOX LABLED ENDED REPORT AT THE TOP OF THIS DOCUMENT	22.	The ULSTR location of this POD If it is different from the
Repo	ort all gas volumes at 15.025 PSIA at 60°. In all oil volumes to the nearest whole barrel.		well completion location and a short description of the POD (Example: "Battery A", "Jones CPD", etc.)
A rec acco	quest for allowable for a newly drilled or deepened well must be mpanied by a tabulation of the deviation tests conducted in rdance with Rule 111.	23.	The POD number of the storage from which water is moved from this property. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here.
	actions of this form must be filled out for allowable requests on and recompleted wells.	24.	The ULSTR location of this POD if it is different from the well completion location and a short description of the POD (Example: "Battery A Water Tank", "Jones CPD Water Tank", etc.)
chan other	ut only sections I, II, III, IV, and the operator certifications for ges of operator, property name, well number, transporter, or such changes,	25.	Tank",etc.) MO/DA/YR drilling commenced
A	parate C-104 must be filed for each pool in a multiple	26.	MO/DA/YR this completion was ready to produce
		27.	Total vertical depth of the well
opera	operly filled out or incomplete forms may be returned to	28.	Plugback vertical depth
1. 2.	Operator's name and address	29.	Top and bottom perforation in this completion or casing shoe and TD if openhole
	Operator's OGRID number. If you do not have one it will be assigned and filled in by the District office.	30.	Inside diameter of the well bore
3.	Reason for filing code from the following table:	31.	Outside diameter of the casing and tubing
	RC Recompletion CH Change of Operator	32.	Depth of casing and tubing. If a casing liner show top and bottom.
	CO Change gil/condepente transporter	33.	Number of sacks of cement used per casing string
	CG Change gas transporter RT Request for test allowable (include and	The foi conduc	llowing test data is for an oil well it must be from a test ted only after the total volume of load oil is recovered.
	if for any other reason write that reason in this box.	34.	MO/DA/YR that new oil was first produced
4.	The API number of this well	35.	MO/DA/YR that gas was first produced into a pipeline
5.	The name of the pool for this completion	36.	MO/DA/YR that the following test was completed
6.	The pool code for this pool	37.	Length in hours of the test
7. 8.	The property code for this completion	38.	Flowing tubing pressure - oil wells Shut-in tubing pressure - gas wells
9.	The property name (well name) for this completion	39.	Flowing casing pressure - oil welle
10.	The well number for this completion	40	Snut-in casing pressure - gas wells
	The surface location of this completion NOTE: If the United States government survey designates a Lot Number for this location use that number in the full state of Number	40.	Diameter of the choke used in the test
	for this location use that number in the 'UL or lot no.' box. Otherwise use the OCD unit letter.	41.	Barrels of oil produced during the test
11.	The bottom hole location of this completion	42.	Barrels of water produced during the test
12.	Lease code from the following table:	43.	MCF of gas produced during the test
	S State	44.	Gas well calculated absolute open flow in MCF/D
	P Fee J Jicarilla	45.	The method used to test the well: F Flowing
	N Navajo U Ute Mountain Ute I Other Indian Tribe		P Pumping S Swabbing If other method please write it in.
13.	The producing method code from the following table: F Flowing P Pumping or other artificial lift	46.	The signature, printed name, and title of the person authorized to make this report, the date this report was signed, and the telephone number to call for superiors
14.	MO/DA/YR that this completion was first connected to a gas transporter	47.	about this report The previous operator's name, the signature, printed name,
15.	The permit number from the District approved C-129 for this completion		authorized to verify that the previous operator no fonger operates this completion, and the data this many
1 6 .	MO/DA/YR of the C-129 approval for this completion		signed by that person
17.	MO/DA/YR of the expiration of C-129 approval for this completion		
18.	The gas or oil transporter's OGRID number		
19.	Name and address of the transporter of the		

Name and address of the transporter of the product

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- The number assigned to the POD from which this product will be transported by this transporter. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here. 20.
- Product code from the following table: O Oil G Gas 21.