

Form 3160-5
(June 1990)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NOV 24 1992

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

O. C. D.

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit D, 660' FNL & 660' FWL, Sec. 21-T8S-R22E

5. Lease Designation and Serial No.
NM 36724

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Salt Creek Unit

8. Well Name and No.

Salt Creek Unit #5

9. API Well No.

30-005-62904

10. Field and Pool, or Exploratory Area

West Pecos Slope Abo

11. County or Parish, State

Chaves, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Production Casing,
Perforate, Treat☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 3750'. Reached TD 11-4-92. Ran 90 joints 4-1/2" 9.5# J-55 casing set at 3748'. Float shoe set 3748', float collar set 3706'. Cemented w/600 sx 65/35 Poz "C" + 2% Gel + .6% Halad-322 + 5# Gilsonte (yield 1.46, wt 13.8). PD 6:00 PM 11-5-92. Cement did not circulate. Bumped plug to 1250 psi for 5 mins, float and casing held OK. WOC.18 hours. TIH w/bit, scraper and 2-3/8" tubing to 3205'. Displaced hole w/2% KCL water. TOH w/tubing, scraper and bit. WIH w/casing gun and perforated 3509-3520' w/24 - .42" holes (2 SPF). Acidized perfs 3509-3520' w/1000g. 7 1/2% NEFE. Frac'd perfs 3509-3520' down 4 1/2" casing w/30000g. XL gel and 60000# 20/40 sand. Set packer at 3487'. RU and swabbed back load. Unset packer and TOH w/2-3/8" tubing and packer. TIH w/RBP, set at 2744' and tested to 2000 psi. Pulled up w/2-3/8" tubing to 2622' and spot 1000g. 7 1/2% NEFE acid. Perforated 2604-2618' w/30 - .42" holes (2 SPF). Frac'd perfs 2604-2618' down 4-1/2" casing w/30000g. Linear gel and 60000# 20/40 sand. Note: Packer set 3400'. POH RBP at 2744'.

14. I hereby certify that the foregoing is true and correct

Signed

(This space for Federal or State office use)

Title Production Supervisor

Date 11-17-92

Approved by

Conditions of approval, if any:

Title

ACCEPTED FOR RECORD
PETER W. CHESTER
Date

NOV 19 1992

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

BUREAU OF LAND MANAGEMENT
RUSSELL RESOURCES AREA

