

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM Oil Cons. Commission
Drawer DD
Artesia, NM 88210

RECEIVED

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM 36724

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Salt Creek Unit

8. Well Name and No.

Salt Creek Unit #5

9. API Well No.

30-005-62904

10. Field and Pool, or Exploratory Area

West Pecos Slope Abo

11. County or Parish, State

Chaves, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit D, 660' FNL & 660' FWL, Sec. 21-T8S-R22E

SEP 29 '94

O. C. D.
ARTESIA, OFFICE

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Abandon Lower Abo & test Upper Abo
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9-13-94 - Moved in and rigged up pulling unit. Bled well down. Nipped down wellhead and installed BOP. Try to get off on/off tool. Tubing torques up, but tool would not release. Unset packer at 3400' and pulled 4 joints of 2-3/8" tubing. Well began unloading black water. Laid line to swab tank and opened up to bleed down.
9-14-94 - Pumped 25 bbls 2% KCL water down annulus. TOOH with 2-3/8" tubing, blast joint, sliding sleeve and packer. On/off tool full of sand. Rigged up wireline & TIH with CIBP. Set CIBP at 3450'. Dumped 36' of cement on top of CIBP. Rigged down wireline. TIH with packer and 2-3/8" tubing. Set packer at 2713'. Loaded tubing with 2% KCL water and pressure tested CIBP to 1000 psi for 10 minutes. Swabbed. Unset packer and pulled up and reset packer at 2509'. Removed BOP and nipped up wellhead. Loaded annulus with 2% KCL water and tested packer to 500 psi. Swabbed. Shut well in.
9-15-94 - Blew well down. Swabbed & flowed. Released to production to flow well.

14. I hereby certify that the foregoing is true and correct

Signed Rusty Klein

Title Production Clerk

Date Sept. 16, 1994

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

ACCEPTED FOR RECORD
PETER W. CHESTER

Date _____

SEP 27 1994

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side