ubmit 3 Copies 3 Appropriate	State of New Mexico Energy, Minerals and Natural Resources Department		Form C-103 Revised 1-1-89	
District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240	OIL CONSERVATION DIVISION P.O. Box 2088		WELL API NO. 30-005-62905	
Santa Fe, New Mexico 87504-2088 O. Drawer DD, Artesia, NM 88210		5. Indicate Type of Lease STATE STATE FEE		
<u>DISTRICT III</u> 1000 Rio Brazos Rd., Aziec, NM 87410	·	RECEIVED	6. State Oil & Gas Lease LG 4908	No.
(DO NOT USE THIS FORM FOR PL	TICES AND REPORTS ON WELL ROPOSALS TO DRILL OR TO DEEPEN E ERVOIR. USE "APPLICATION FOR PERI C-101) FOR SUCH PROPOSALS.)	H FLOG DHOR ON	7. Lease Name or Unit A	
1. Type of Well: OIL WELL X WELL	OTHER	• 	Cactus Flower	State Unit
2. Name of Operator YATES PETROLEUM CORPO	DRATION		8. Well No.	
3. Address of Operator 105 South 4th St., An			9. Pool name or Wildcat Wildcat San A	
4. Well Location	330 Feet From The North	Line and 330	Feet From The	West Line
Section 16 11. Check NOTICE OF I	Township85Rar10. Elevation (Show whether I39k Appropriate Box to Indicate NNTENTION TO:	DF, RKB, RT, GR, etc.) 74' GR Vature of Notice, I		ta ORT OF:
		REMEDIAL WORK		
	CHANGE PLANS			
PULL OR ALTER CASING				
DTHER:				tine and managed
work) SEE RULE 1103. 9-16-92. Perforated Acidized perfs 1999-3 (1 SPF) as follows: 15% NEFE. Rig up sw. at 1960'. Sting int Pumped 100 sx Class of retainer and reve sand jet tool. Made to 2124'. Swabbed w holes at 1981' and 1 15% NEFE acid. Swab pressured annulus to and 50 sx "H" Neat.	d (1 SPF) as follows: 19 2016' w/500g. 15% NEFE. 1980, 81, 82, 83, 87, 88 ab and swabbed. Recovered o retainer. Established "H" w/4/10% Fluid loss an rse hole clean. Drilled 2 cuts at 1989' and 1981 ell recovering water with 989'. Swab/tested well. bed back water. Set ceme 500 psi. Established in Squeeze holes 1981' and 1	99, 2000, 01, Swabbed well. , 89 and 1990' 842 bbls wate injection rate d squeeze perf out retainer a '. Each cut f no oil. Pump Re-acidized s ent retainer an ijection rate.	04, 05, 06, 07, Recovered 20.2 Acidized performed 4 bbls of Pressured and s 1980-2016' to t 1960' and 50' ollowed by 5 bb bed 500g. 15% NE sand jet hole 19 t 1960'. Sting Pumped 50 sx Co psi w/97 sx on formed 50 formed 50 sx 0 point w/97 sx on formed 50 sx 0	13, 14, 15, and 2016 bbls water. Perforate s 1999-2016' w/1500g. 1. Set cement retainen nulus to 500 psi. 3000 psi. Sting out of cement. TIH with 1s 15% NEFE. Cleaned FE acid into sandjet 81' and 1989' w/2000g into retainer and Class "H" + 4/10% CF-1 formation. Sting out SPF). Treat w/5000g
I hereby certify that the information abov	e is true and complete to the best of my knowledge ar	ad belief.		<i>.</i>
SIGNATURE Landa y) oodluu T	me Production	Supervisor	- DATE <u>11-12-92</u> Telephone no. 505/748-1471
TYPE OR PRINT MAME	nita Goodlett			
(This space for Game Cost)	RIGINAL SIGNED BY AIKE WILLIAMS SUPERVISOR, DISTRICT I	me		JUN 1 7 1993
APPROVED BY		•••••		•