

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Geology, Minerals and Natural Resources Department

Form C-101
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

SEP 14 1992

O. C. D.

API NO. (assigned by OCD on New Wells)

30-105-62906

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

IG-4929

7. Lease Name or Unit Agreement Name

East Wind State Unit

8. Well No.

3

9. Pool name or Wildcat

☒ Wildcat Pre-Cambrian

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work:

DRILL ☒

RE-ENTER ☐

DEEPEN ☐

PLUG BACK ☐

b. Type of Well:

OIL WELL ☐

GAS WELL ☒

OTHER ☐

SINGLE ZONE ☐

MULTIPLE ZONE ☐

2. Name of Operator

Yates Petroleum Corporation

3. Address of Operator

105 South Fourth Street, Artesia, New Mexico 88210

4. Well Location

Unit Letter E

: 1980

Feet From The North

Line and 990

Feet From The West

Line

Section 33

Township 9 South

Range 27 East

NMPM

Chaves

County

10. Proposed Depth

6800'

11. Formation

Pre-Cambrian

12. Rotary or C.T.

Rotary

13. Elevations (Show whether DF, RT, GR, etc.)

3891' GR

14. Kind & Status Plug. Bond

Blanket

15. Drilling Contractor

Undesignated

16. Approx. Date Work will start

ASAP

17.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4"	9 5/8"	34.5# J-55	Approx. 450'	550 sacks	Circulate
7 7/8"	5 1/2"	15.5# J-55	TD	300 sacks	As warranted

Yates Petroleum Corporation proposes to drill and test the Pre-Cambrian and intermediate formations. Approximately 950' of surface casing will be set and cement circulated. If commercial, production casing will be run and cemented with adequate cover, perforated and stimulated as needed for production.

MUD PROGRAM: FW gel/LCM to 950'; Brine to 4400'; SW gel/Starch to TD.

Part ID-1
9-18-92

BOP PROGRAM: BOPE will be installed at the offset and tested daily.

Mudlog & API

GAS NOT DEDICATED

APPROVAL VALID FOR 180 DAYS
PERMIT EXPIRES 3/14/93
UNLESS DRILLING UNDERWAY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Clifton R. May

TITLE Permit Agent

DATE 9-11-92

TYPE OR PRINT NAME

Clifton R. May

TELEPHONE NO. 748-1471

(This space for State Use)

ORIGINAL SIGNED BY

MIKE WILLIAMS

SUPERVISOR, DISTRICT II

APPROVED BY

TITLE

SEP 14 1992

DATE

CONDITIONS OF APPROVAL, IF ANY:

Don Williams

Field Rep

7-13-95

Submit to Appropriate
District Office
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State of New Mexico
Energy, Minerals and Natural Resources Department

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Revised 1-1-89

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Santa Fe, New Mexico 87504-2088

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DISTRICT III

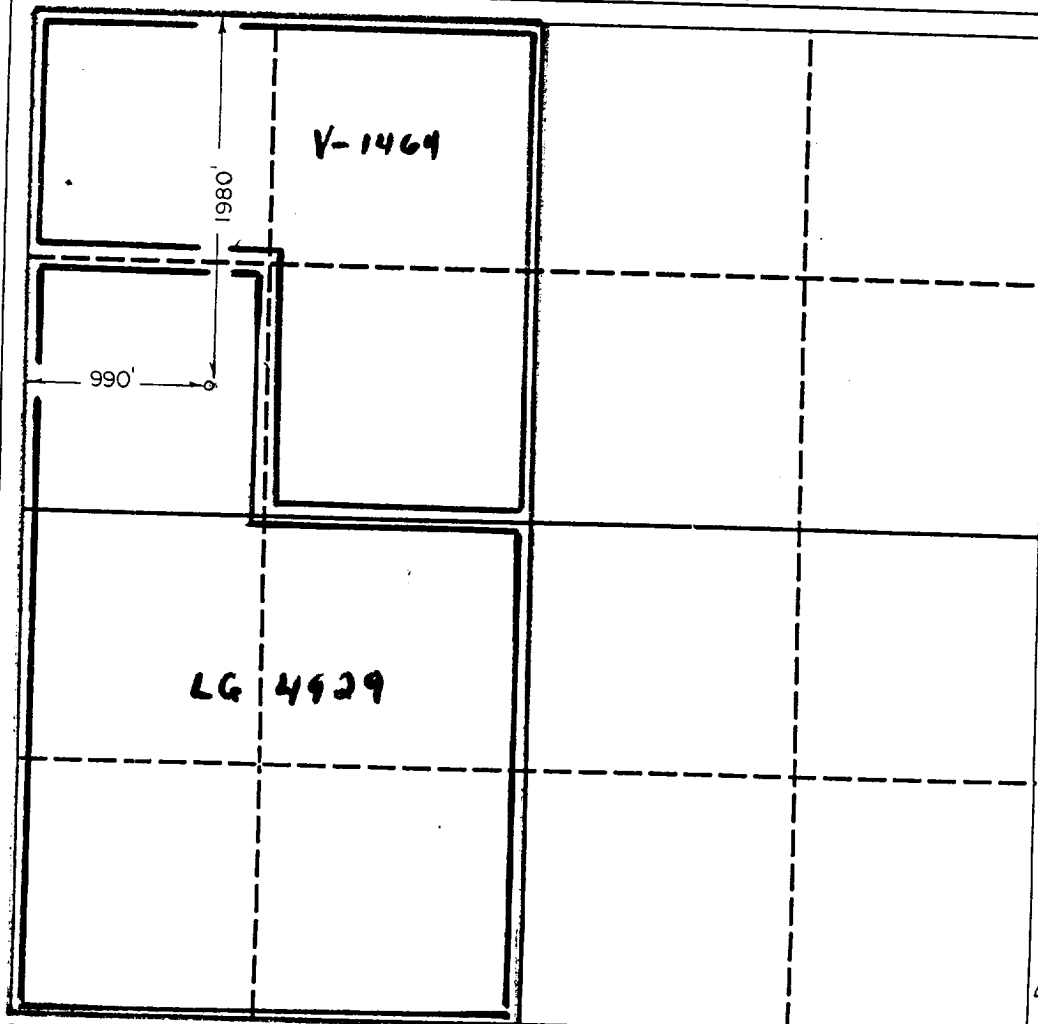
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator YATES PETROLEUM CORPORATION			Lease EAST WIND STATE UNIT		Well No. 3
Unit Letter E	Section 33	Township 9 SOUTH	Range 27 EAST	County NMPM CHAVES	
Actual Footage Location of Well: 1980 feet from the NORTH line and 990 feet from the WEST line					
Ground level Elev. 3891	Producing Formation PRE CAMBRIAN		Pool WILDCAT PRE CAMBRIAN	Dedicated Acreage: 320 360 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?
☐ Yes ☐ No If answer is "yes" type of consolidation _____
If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature *Clifton R. May*
Printed Name **Clifton R. May**
Position **Permit Agent**
Company **Yates Petroleum Corporation**
Date **September 11, 1992**

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed **9/09/92**
Signature & Seal of Professional Surveyor
Herschel L. Jones
Certificate No. **3640**

