

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

CLF
BLM
Bjmt

WELL API NO. 30-005-62907
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____	7. Lease Name or Unit Agreement Name Presler Lake
b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DEEP RESVR ☐ OTHER _____	
2. Name of Operator Hanson Operating Company, Inc. ✓	8. Well No. 3
3. Address of Operator P. O. Box 1515, Roswell, New Mexico 88202-1515	9. Pool name or Wildcat Many Gates San Andres

4. Well Location Unit Letter <u>H</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>12</u> Township <u>9S</u> Range <u>29E</u> NMPM Chaves County					
10. Date Spudded 9-26-92	11. Date T.D. Reached 10-4-92	12. Date Compl. (Ready to Prod.) 12-3-92	13. Elevations (DF& RKB, RT, GR, etc.) 4055' GR	14. Elev. Casinghead	
15. Total Depth 3250'	16. Plug Back T.D. 3249'	17. If Multiple Compl. How Many Zones? No	18. Intervals Drilled By Rotary Tools 0=3250'	Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 3200-3226' San Andres				20. Was Directional Survey Made no	
21. Type Electric and Other Logs Run Z-Densilog Neutron Gamma Ray & Dual Laterlog				22. Was Well Cored yes	

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	68#	320'	17 1/2"	375 sx Premium Plus	surface
8 5/8"	32#	905'	12 1/2"	200 sx Premium Plus	surface
5 1/2"	14#	3250'	7 7/8"	135 sx Halliburton Lite	
				190 sx Premium Plus	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	3245'	
26. Perforation record (interval, size, and number) 3200-3226" 21 holes .44				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 3200-3226" 2000 gal 20% 8000 gals 28%			

28. PRODUCTION							
Date First Production 12-5-92		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Producing	
Date of Test 12-6-92	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 12	Gas - MCF 5	Water - Bbl. 58	Gas - Oil Ratio 417/1
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 12	Gas - MCF 5	Water - Bbl. 58	Oil Gravity - API - (Corr.) 25.0	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) used on lease						Test Witnessed By David Sweeney	
30. List Attachments Deviation Survey, Z-Densilog Neutron Gamma Ray & Dual Laterlog							

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature <i>Lisa L. Jennings</i>		Printed Name Lisa L. Jennings Title Production Analyst Date 12-7-92					

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt 910	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt 1352	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 1360	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen 2019	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 2540	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from to
No. 2, from to
No. 3, from to
No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
surface	910	910	redbeds				
910	1352	442	salt				
1352	2540	1188	redbeds & anhydrite				
2540	3250	710	dolomite				