			NM Oil Cons. Drawer DD	Commiss.		
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m 3160-5	UNIT	ED STATES	Artesia, NM	88210 RECEIVED	FORM APPROVE	n
ne 1990)	DEPARTMENT		TERIOR	1 -	Budget Bureau No. 1004	-0135
	BUREAU OF LA			NOV 1 9 1992	Expires: March 31, 1 5. Lease Designation and Seria	
				0. C. D.	NM 14755	u 110.
	UNDRY NOTICES A			ABVERSA SHOPE	6. If Indian, Allottee or Tribe	Name
USE USE THIS FORM	for proposals to drill "APPLICATION FOR	or to deepen PERMIT—" f	or reentry to a or such propose	diffèrent reservoir als		
	SUBMIT I	N TRIPLICA	TE		7. If Unit or CA, Agreement I	Designation
. Type of Well						
Oil X Gas Well	Other there is the second	(an a tha an		8. Well Name and No.	
. Name of Operator					Powers OL Federa	1 #7
YATES PETROLEU	M CORPORATION /		(505) 748-	1471)	9. API Well No.	
Address and Telephone No.	· · · · · · · · · · · · · · · · · · ·				30-005-62908	
	St., Artesia, NM				10. Field and Pool, or Explorate	ory Area
Location of Well (Footage, Se	ec., T., R., M., or Survey Desc	cription)			Pecos Slope Abo	
Unit G, 1980' FR	NL & 1980' FEL	Sec. 29-T6	S-R25F		11. County or Parish, State	
	·····,		in the second			
		- <u></u>	· · · ·	·····	Chaves, NM	
CHECK API	PROPRIATE BOX(s)	TO INDICA	TE NATURE O	F NOTICE, REPO	ORT, OR OTHER DATA	L Contraction of the second seco
TYPE OF SUE	BMISSION			TYPE OF ACTIO	N	
Notice of Inte		<u>٦</u>	Abandonment			
		ן	Recompletion		Change of Plans	
X Subsequent R	eport	Ē	Plugging Back	÷	Non-Routine Fracturing	
		ſ			1771	
		Ļ	Casing Repair		Water Shut-Off	
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Final Abando	nment Notice				Conversion to Injection Dispose Water	
			Altering Casing Other		Conversion to Injection Dispose Water (Note: Report results of multiple con Completion or Recompletion Report	and Log form.)
Describe Proposed or Complet	ed Operations (Clearly state all p	ertinent details, and ,	Altering Casing Other	uding estimated date of start	Conversion to Injection Dispose Water	and Log form.)
Describe Proposed or Complet give subsurface locations	ed Operations (Clearly state all p and measured and true vertical	depths for all marke	Altering Casing Other give pertinent dates, incl ers and zones pertinent	o this work.)*	Conversion to Injection Dispose Water (Note: Report results of multiple con Completion or Recompletion Report ing any proposed work. If well is direct	and Log form.)
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