

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Artesia, NM 88210

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other ☐
2. NAME OF OPERATOR
YATES PETROLEUM CORPORATION

3. ADDRESS OF OPERATOR
105 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 1650' FNL & 1650' FEL, Sec. 27-7S-25E

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED
API #30-005-62909

15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (OF, RKB, RT, GR, ETC.)* 19. ELEV. CASINGHEAD
10-12-92 10-21-92 10-28-92 3610' GR

20. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 25. WAS DIRECTIONAL SURVEY MADE
4200' 4156' 0-4200' No

26. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORED
CNL/LDT; DLL No

28. CASING RECORD (Report all strings set in well)

CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"		40'	26"	Redi-Mix	Post ID-2
13-3/8"	54.5#	855'	17 1/2"	1000 sx - circulated	12-11-92
8-5/8"	24#	1455'	12 1/4"	550 sx -	comp & BK
4-1/2"	9.5#	4200'	7-7/8"	825 sx -	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	3764'	3764'

31. PERFORATION RECORD (Interval, size and number)
3812-3954' w/27 .42" Holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED
3812-3954' w/1500g. 7 1/2% NEFE. SF w/ 75550g. 30# linear gel + 146000# 20/40 sand.

33. PRODUCTION
DATE FIRST PRODUCTION 10-28-92 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) SIWOPLC

DATE OF TEST 10-28-92 HOURS TESTED 15 hrs CHOKE SIZE 3/8" PROD'N. FOR TEST PERIOD - OIL—BBL. 1175 GAS—MCF. - WATER—BBL. - GAS-OIL RATIO -
FLOW. TUBING PRESS. 550 CASING PRESSURE PKR CALCULATED 24-HOUR RATE - OIL—BBL. 1880 GAS—MCF. - WATER—BBL. - OIL GRAVITY-API (CORR.) -

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Vented during test - Will be sold

35. LIST OF ATTACHMENTS
Deviation Survey, Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *Janita Dodson* TITLE Production Supervisor DATE 11-16-92

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	TOP		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				San Andres Glorieta Fullerton Abo	425 1441 2863 3529	

38. GEOLOGIC MARKERS

	NAME	TOP	
		MEAS. DEPTH	TRUE VERT. DEPTH
	San Andres Glorieta Fullerton Abo	425 1441 2863 3529	

