

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1989, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

1-0-9 1992

O. C. D.
OFFICE OF OIL CONSERVATION

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

cliff
LT
GT
Op

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator YATES PETROLEUM CORPORATION	Well API No. 30-005-62909
Address 105 South 4th St., Artesia, NM 88210	
Reason(s) for Filing (Check proper box) ☐ Other (Please explain)	
New Well ☒	Change in Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Operator ☐	Casinghead Gas ☐ Condensate ☐
If change of operator give name and address of previous operator	

II. DESCRIPTION OF WELL AND LEASE

Lease Name Short RM Federal Com	Well No. 4	Pool Name, Including Formation Pecos Slope Abo	Kind of Lease State/Federal or Fee	Lease No. NM 17202
Location				
Unit Letter G	1650	Feet From The North	Line and 1650	Feet From The East
Section 27	Township 7S	Range 25E	N.M.M.	Chaves
County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil Navajo Refining Co.	or Condensate ☒	Address (Give address to which approved copy of this form is to be sent) PO Box 159, Artesia, NM 88210				
Name of Authorized Transporter of Casinghead Gas Transwestern Pipeline Company	or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent) P. O. Box 2521, Houston, TX 77001				
If well produces oil or liquids, give location of tanks.	Unit G	Sec. 27	Typ. 7s	Rge. 25e	Is gas actually connected? Yes	When? 12-3-92

If this production is commingled with that from any other lease or pool, give commingling order number

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well X	New Well X	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded 10-12-92	Date Compl. Ready to Prod. 10-28-92		Total Depth 4200'		P.E.T.D. 4156'			
Elevations (DF, RKB, RT, GR, etc.) 3610' GR	Name of Producing Formation Abo		Top Oil/Gas Pay 3612'		Tubing Depth 3764'			
Perforations 3812-3954'					Depth Casing Shoe 4200'			

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
26"	20"	40'	RediMix
17 1/2"	13-3/8"	855'	1000 sx - circulated
12 1/2"	8-5/8"	1455'	350 sx -
7-7/8"	4-1/2"	4200'	825 sx -

V. TEST DATA AND REQUEST FOR ALLOWABLE 1/2-3/8" @ 3764' /

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbl's.	Water - Bbl's.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D 1880	Length of Test 15 hrs	Bbl's. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.) Back Pressure	Tubing Pressure (Shut-in) 550	Casing Pressure (Shut-in) PKR	Choke Size 3/8"

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature
Juanita Goodlett - Production Supvr.
Printed Name
Date
Title
(505) 748-1471
Telephone No.

OIL CONSERVATION DIVISION

AA 2 9 1992

Date Approved

By
ORIGINAL SIGNED BY
MIKE WILLIAMS
SUPERVISOR, DISTRICT II

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.