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Form 3160-5 June 1990)		لا ED STATES OF THE INTERIO	N	88210 CEVED	FORM APPROVED Budget Bureau No. 1004 Expires: March 31, 19	-0135
		AND MANAGEME	NT MAI	1 1 1993	5. Lease Designation and Seria NM 17202	
Do not use this fo U	SUNDRY NOTICES A prom for proposals to dri use "APPLICATION FOF	I or to deepen or re	entry to a diff	o C. D. areni, ro ce voir.	6. If Indian, Allottee or Tribe	Name
	SUBMIT	IN TRIPLICATE			7. If Unit or CA, Agreement I	Designation
1. Type of Well Oil Gas Well X Well	Other		, A		8. Well Name and No.	
2. Name of Operator	LEUM CORPORATION	V (5	05) 748–147	1)	Short RM Fed C	om #4
3. Address and Telephone N		()	<u> </u>	<u>, , , , , , , , , , , , , , , , , , , </u>	30-005-62909	
	th St., Artesia, N			: البلاد با	10/ Field and Pool, or Explorat	
	ge, Sec., T., R., M., or Survey De 50' FNL & 1650' FE		7_475_8255	FER 2 6 1993	Pecos Slope Ab 11. County or Parish, State	0
Unit G, 105	O FNL & 1050 FE	L OI Section 2.	-175-KZJL			
					Chaves Co., N	
12. CHECK	APPROPRIATE BOX() TO INDICATE N			AT, OR OTHER DATA	\
TYPE OF	SUBMISSION		·	TYPE OF ACTION		
Notice o	of Intent		ndonment		Change of Plans	
X Subsequ	ent Report		ompletion zging Back		New Construction	
			ing Repair		Water Shut-Off	
Final Al	bandonment Notice		ring Casing		Conversion to Injection	
				<u>ing Productio</u> e measurement	(Note: Report results of multiple co	
13. Describe Proposed or Co give subsurface loca	ompleted Operations (Clearly state al ations and measured and true vertic	a: pertinent details, and give pe	nd off-leas	e measurement estimated date of starting	Completion or Recompletion Repo	rt and Log form.)
give subsurface loca Due to enconom required to la	ompleted Operations (Clearly state al ations and measured and true vertic nic conditions wit ay gathering lines . We hereby reque	a pertinent details, and give pe al depths for all markers and h gas purchase and set alloc	nd off-leas rinent dates, including zones pertinent to thi r, Yates Pe ation meter	e measurement estimated date of starting s work.)* troleum Corpo s at each we	(Note: Report results of multiple co Completion or Recompletion Repo any proposed work. If well is dire oration has been 11 that produces	n and Log form.)
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