

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

NOV 3 1992

WELL API NO.

30-005-62911

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

VB-427

7. Lease Name or Unit Agreement Name

Hanlad AKZ State

8. Well No.

2

Pool name: Wildcat
Wildcat Ordovician

WELL COMPLETION OR RECOMPLETION REPORT

1a. Type of Well:

OIL WELL ☐

GAS WELL ☒

DRY ☐

OTHER ☐

b. Type of Completion:

NEW WELL ☒

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DIFF RESVR ☐

OTHER ☐

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1471

3. Address of Operator

105 South 4th St., Artesia, NM 88210

4. Well Location

Unit Letter M : 330 Feet From The South Line and 1225 Feet From The West Line

Section 13

Township 8S

Range 27E

NMPM

Chaves

County

10. Date Spudded

10-5-92

11. Date T.D. Reached

10-19-92

12. Date Compl. (Ready to Prod.)

10-26-92

13. Elevations (DF & RKB, RT, GR, etc.)

3943' GR

14. Elev. Casinghead

15. Total Depth

6750'

16. Plug Back T.D.

6700'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

Cable Tools

0-6750'

19. Producing Interval(s), of this completion - Top, Bottom, Name

6396-6410' Ordovician

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

CNL/LDT; DLL

22. Was Well Cored

No

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5#	371'	17 1/2"	350 sx - circulated	
8-5/8"	24#	1630'	12 1/2"	750 sx - circulated	
5-1/2"	15.5#	6750'	7-7/8"	950 sx -	

24.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"	6263'	6263'

26. Perforation record (interval, size, and number)

6396-6410' w/56 - .41" Holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

6396-6410'

AMOUNT AND KIND MATERIAL USED

w?1000g. 15% NEFE acid

28.

PRODUCTION

Date First Production 10-26-92		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing	
Date of Test 10-26-92	Hours Tested 4	Choke Size 1/2"	Prod'n For Test Period	Oil - Bbl. -	Gas - MCF 733	Water - Bbl. -	Gas - Oil Ratio -
Flow Tubing Press. 700	Casing Pressure PKR	Calculated 24-Hour Rate	Oil - Bbl. -	Gas - MCF 4400	Water - Bbl. -	Oil Gravity - API - (Corr.) -	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold - Well connected to El Paso Natural Gas pipeline 10-29-92

Test Witnessed By

Paul Hanes

30. List Attachments

Deviation Survey, Logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Juanita Goodlett

Printed

Name

Juanita Goodlett

Title Production Supv. Date 10-29-92

INSTRUCTIONS

BACK OF
COMPLETION

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy		T. Canyon	
T. Salt		T. Strawn	
B. Salt		T. Atoka	
T. Yates		T. Miss	
T. 7 Rivers		T. Devonian	
T. Queen		T. Silurian	
T. Grayburg		T. Montoya	
T. San Andres	1548	T. Simpson	
T. Glorieta	2712	T. McKee	
T. Paddock YESO	2760	T. Ellenburger	
T. Blinebry		T. Gr. Wash	
T. Tubb	4148	T. Delaware Sand	
T. Drinkard		T. Bone Springs	
T. Abo	4895	T. ORDOVICIAN	- 6350
T. Wolfcamp	5594	T. PRECAMBRIAN	- 6684
T. Penn Clastic	6224	T.	
T. Cisco (Bough C)	6090	T.	

Northwestern New Mexico

T. Ojo Alamo		T. Penn. "B"	
T. Kirtland-Fruitland		T. Penn. "C"	
T. Pictured Cliffs		T. Penn. "D"	
T. Cliff House		T. Leadville	
T. Menefee		T. Madison	
T. Point Lookout		T. Elbert	
T. Mancos		T. McCracken	
T. Gallup		T. Ignacio Otzte	
Base Greenhorn		T. Granite	
T. Dakota		T.	
T. Morrison		T.	
T. Todilto		T.	
T. Entrada		T.	
T. Wingate		T.	
T. Chinle		T.	
T. Permian		T.	
T. Penn "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	60	60	Surface	4610	4900	290	Anhy, Dolo
60	370	310	Redbeds, Anhy	4900	5110	210	Sh, Dolo, Anhy
370	1630	1260	Anhy	5110	5540	430	Sh, Dolo
1630	1920	290	Dolo, Anhy	5540	6300	760	LS, Sh
1920	2250	330	Dolo	6300	6340	40	Sh, SS
2250	2560	310	LS	6340	6700	360	Dolo
2560	2710	150	Dolo	6700	6750	50	Granite
2710	2790	80	Dolo, SS, Anhy				
2790	2960	170	SS, Anhy, Sh				
2960	3500	540	Dolo, Sh, Anhy				
3500	3560	60	Dolo, Anhy				
3560	3740	180	Dolo				
3740	3830	90	Salt				
3830	4100	270	Dolo, Anhy				
4100	4150	50	Dolo, Anhy, Salt				
4150	4250	100	SS, Dolo, Sh				
4250	4360	110	Sh, Dolo, Salt				
4360	4510	150	Anhy, Dolo, SS				
4510	4610	100	Salt, Dolo				