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dp

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-005-62911
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	VB-427

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

RECEIVED

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	8. Well No. 2
2. Name of Operator YATES PETROLEUM CORPORATION	9. Pool name or Wildcat Paloma Mesa
3. Address of Operator 105 South Fourth Street - Artesia, NM 88210	
4. Well Location Unit Letter M : 330 Feet From The South Line and 1225 Feet From The West Line Section 13 Township 8S Range 27E NMPM Chaves County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3943' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
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PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Squeeze perms <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-21-94 - Swabbed. Put well on choke and flowed. TOOH with 2-7/8" tubing, packer and RBP. Shut down.
9-22-94 - Rigged up wireline. TIH with CIBP and set at 6385'. TOOH with setting tool. TIH w/cement retainer and set at 6335'. TOOH with setting tool and rigged down wireline. TIH w/2-7/8" tubing. Sting into retainer and pressured annulus to 1000#. Pumped 2% KCL water down 2-7/8" tubing into perforations 6253-6271'. Mixed and pumped 100 sacks Class H and 4/10% CF-14 and 50 sacks Class H Neat. With 58 sacks of cement in formation, perforations 6353-6371' squeezed off to 3000#. Sting out of retainer. Reverse casing clean with 75 bbls KCL water. TOOH with 2-7/8" tubing. Shut down.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Production Clerk DATE 9-23-94
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505-748-1471

(This space for State Use)

SUPERVISOR, DISTRICT II

APPROVED BY _____ TITLE _____ DATE OCT 5 1994