

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

# OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-005-62911

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

VB-427

7. Lease Name or Unit Agreement Name

Hanlad AKZ State

8. Well No.

2

9. Pool name or Wildcat

Paloma Mesa

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OL  
WELL ☐

GAS  
WELL ☒

OTHER

RECEIVED

2. Name of Operator

YATES PETROLEUM CORPORATION

3. Address of Operator

105 South Fourth Street - Artesia, NM 88210

4. Well Location

Unit Letter M : 330 Feet From The South Line and 1225 Feet From The West Line

Section 13

Township 8S

Range 27E

NMPM

Chaves

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3943' GR

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

### SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Squeeze perforations ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-24-26-94 - Rigged up wireline. TIH with cement retainer and set at 6388'. TOOH with setting tool and rigged down wireline. TIH with 2-7/8" tubing. Sting into retainer at 6388'. Pressured annulus to 600 psi. Establish injection rate down tubing of 3 BPM at 0 psi. Mixed and pumped 100 sacks Class H, 4/10% CF-14 and 100 sacks "H" Neat. With 90 sacks of cement in perforations 6396-6455', squeezed to 3000 psi. Sting out of retainer and reverse casing clean with 2% KCL water. TOOH with 2-7/8" tubing. Shut down.  
9-27-94 - TIH with sand jet tool and 2-7/8" tubing. Rigged up wireline and TIH with 1-11/16" gamma ray and correlated sand jet tool into place. TOOH with gamma ray tool and rigged down wireline. Made 20 min sand jet cut at 6369'. Pulled up 11' and made 10 min cut at 6358'. After 10 mins, lost jet in tool. Reverse sand out of hole and TOOH with 2-7/8" tubing and sand jet tool. TIH with new sand jet tool and 2-7/8" tubing. Tagged sand at 5352'. Reverse casing clean to 6371'. Pulled up and made additional 15 min cut at 6358'. Pulled up 4' and made 20 min sand jet cut at 6354'. Dropped down and reversed casing clean to 5371'. TOOH with 20 stands of 2-7/8" tubing. Shut down.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Rusty Klein*

TITLE

Production Clerk

DATE 10-3-94

TYPE OR PRINT NAME

Rusty Klein

505-748-1471  
TELEPHONE NO.

(This space for State Use)

APPROVED BY

SUPERVISOR, DISTRICT II

TITLE

DATE

OCT 5 1994