

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-005-62911
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. VB-427
7. Lease Name or Unit Agreement Name Hanlad AKZ State
8. Well No. 2
9. Pool name or Wildcat Undesignated Wolfcamp

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	<b>RECEIVED</b> MAY 16 1996 OIL CON. DIV. DIST. 2
2. Name of Operator YATES PETROLEUM CORPORATION	
3. Address of Operator 105 South 4th St., Artesia, NM 88210	
4. Well Location Unit Letter M : 330 Feet From The South Line and 1225 Feet From The West Line Section 13 Township 8S Range 27E NMPM Chaves County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3943' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Recomplete to Wolfcamp <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-9-96 - Moved in and rigged up pulling unit. Unseat pump. TOOH with rods and pump. Bled off annulus. Released tubing anchor. Nippled up BOP. TOOH with tubing. Rigged up wireline. TIH with 4.40" OD gauge ring and junk basket to 6300'. TOOH. TIH with 5-1/2" CIBP and set at 6300'. Capped CIBP with 35' of cement. Shut in.

5-10-96 - Loaded casing with 120 bbls 2% KCL water. Tested to 1000 psi. Rigged up wireline. TIH with 4" casing guns and perforated 5550-5600' with 38 .42" holes. TOOH with casing guns and rigged down wireline. TIH with 5-1/2" 17-20# Uni V packer to 5500'. Breakdown perforations. Acidized perforations 5550-5600' with 3000 gallons 20% NEFE acid and ball sealers. Swabbed.

5-11-96 - Opened well to pit and flowed down. Installed choke and flow tested.

5-12-13-96 - Bled well down. Pumped 10 bbls 2% KCL down tubing. Released packer. Reset packer 3' lower. Nippled down BOP. Flanged up wellhead. Loaded annulus with 30 bbls. Tested to 1000 psi. Swabbed. Released well to production department.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Production Clerk DATE May 15, 1996  
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

ORIGINAL SIGNED BY W. GUM  
DISTRICT II SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

MAY 20 1996