PO BOX 2088, SANTA FE, NM 87504-2088	District I PO Box 1990, Elobar, Ni	M 88241-1994	•		ergy, Minerals	of New M & Natural Resc	arces Deports	Form C-104 Revised February 10, 1294 Instructions on back					
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	IS IS AN AMENDED REPORT, CHECK THE BOX LABLED ENDED REPORT" AT THE TOP OF THIS DOCUMENT It all gas volumes at 15.025 PSIA at 60°.	22.	The ULSTR location well completion loc (Example: "Battery
Repo	rt all oil volumes to the nearest whole barrel.	23.	•
A req accor	uest for allowable for a newly dilled or deepened well must be npanied by a tabulation of the deviation tests conducted in dance with Rule 111.	<i>*~</i> • € •	The POD number of from this property, this POD has no n number and write i
	ctions of this form must be filled out for allowable requests on and recompleted wells.	24.	The ULSTR location well completion loc (Example: "Battery Tank", etc.)
cnanç	it only sections I, II, III, IV, and the operator certifications for les of operator, property name, well number, transporter, or such changes.	25.	MO/DA/YR drilling
	-	26.	MO/DA/YR this cor
comp	parate C-104 must be filed for each pool in a multiple letion.	27.	Total vertical depth
Impro	perly filled out or incomplets forms may be returned to	28	
opera	tors unapproved.		Plugback vertical de
1.	Operator's name and address	29.	Top and bottom pe shoe and TD if oper
2.	Operator's OGRID number. If you do not have one it will be assigned and filled in by the District office.	30.	Inside diameter of t
З.	Reason for filing code from the following table:	31.	Outside diameter of
	NW New Well RC Recompletion CH Change of Operator	32.	Depth of casing and bottom.
	AD Add oil/condensata transporter CO Change oil/condencate transporter	33.	Number of sacks of
	AG Add gas transporter CG Change gas transporter	The fo	Howing test data is fo
	RT Request for test allowable (Include volume requested)		cted only after the total
	If for any other reason write that reason in this box.	34.	MO/DA/YR that new
4.	The API number of this we!!	38.	MO/DA/YR that gas
5.	The name of the pool for this completion	37.	MO/DA/YR that the
6.	The pool code for this pool	37.	Length in hours of t
7.	The property code for this completion	3 2.	Flowing tubing press Shut-in tubing press
8.	The property name (well name) for this completion	39.	Flowing casing pres
9.	The well number for this completion		Shut-in casing press
1 0 .	The surface location of this completion NOTE: If the	40.	Diameter of the cho
	United States government curvey designates a Lot Number for this location use that number in the 'UL or lot no.' box.	41.	Barrels of oil produce
	Otherwise use the UCD unit letter.	4 2.	Barrels of water proc
11.	The bottom hole location of this completion	43.	MCF of gas produce

- Lease code from the following table: F Federal S State P Fee 12.

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- ide from the toulow: Federal State Fee Jicarilla Navajo Ute Mountain Utø Other Indian Triba
- 13. The producing method cods from the following table: F Flowing P Pumping or other crtificial lift F
- 14. MO/DA/YR that this completion was first connected to a gas transporter
- The permit number from the District approved C-129 for this completion 15.
- MO/DA/YR of the C-129 approval for this completion 16.
- MO/DA/YR of the expiration of C-129 approval for this 17. completion
- 18. The gas or oil transporter's OGRID number
- Name and address of the transporter of the product 19.
- The number assigned to the POD from which this product will be transported by this transporter. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here. 20.
- 21 Product code from the following table: Oil Gas 0 G

- n of this POD if it is *Ciferent* from the ation and a short description of the POD * A*, "Jones CPD", atc. ?
- f the storage from which water is moved If this is a new well or recompletion and number the district offlos will assign a it here.
- n of this POD if it is different from the sation and a short description of the POD y A Water Tank", "Johna CPD Water
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 - mpletion was ready to produce
- of the well
- epth
- nforation in this completion or casing
- the well bore
- the casing and tubing
- tubing. If a casing $R_{\rm SOT}$ above top and
- cement used per casing string

or an oil well it must be from a test I volume of load oil is recovered.

- w oil was first produced
- was first produced into a pipeline
- following test was completed
- he test
- sure oil welle iure gas wells
- sure oil wells sure gas wells
- ke used in the test
- ed during the test
- duced during the test
- 43. MCF of gas produced during the test
- 14. Gas well calculated absolute open flow in MCF/D
- 46. The method used to test the well:
 - Flowing

Ę

- P Pumping S Swabbing If other method plaase write it in.
- The signature, printed name, and title of the person authorized to make this report, the date this report was signed, and the telephone number to call for questions about this report 43.
- The previous operator's name, the signature, printed name, and title of the previous operator's representative suthorized to verify that the previous operator no longer operates this completion, and the date this report was signed by that person 4.7.

Diarriet I PO Box 1980, Elobica, NM. Planta II	88241-1999		State of New Mexico Energy, Minerals & Nata ral Rescarces Department							Form C-104 Revised February 10, 1994 Instructions on back					
Disrriet II PO Drawer DD, Ariesia, N Disrriet III		OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088							Submit to Appropriate District Office 5 Copies						
1001 Rio Brazos Rd., Azte District IV			· · ·	. ,					AMENDED REPORT						
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