

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-005-62911
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. VB-427
7. Lease Name or Unit Agreement Name Hanlad AKZ State
8. Well No. 2
9. Pool name or Wildcat Undesignated Wolfcamp
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3943' GR

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	2. Name of Operator YATES PETROLEUM CORPORATION
3. Address of Operator 105 South 4th St., Artesia, NM 88210	4. Well Location Unit Letter M : 330 Feet From The South Line and 1225 Feet From The West Line Section 13 Township 8S Range 27E NMPM Chaves County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3943' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: Perforate & acidize <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-6-2000 - Moved in and rigged up pulling unit. Prep to begin recompletion operations.  
12-7-2000 - Loaded casing with 2% KCL (7 bbls). TIH with RBP and packer. Set RBP at 2412' and tested, OK. Pulled packer to 2090' and set. Established injection rate of 2-1/2 BPM at 1800#. Tested packer - would not hold. Pulled packer to 2025'. Set packer and tested, OK. POOH with packer. TIH with tubing. Spotted 3 sacks of sand on top of RBP. Waited 1 hour. Had 12' of fill. POOH with tubing. TIH with cement retainer to 2025'. Shut well in for night.  
12-8-2000 - Pumped thru retainer and tested tubing, OK. Set retainer at 2025'. Mixed and pumped 200 sacks Class C with 1% CaCl2. Squeezed perforations 2147-2202' (San Andres) to 2000# with 192 sacks in formation. Stung out of retainer. Reversed out 8 sacks to pit. POOH with stinger. Shut well in.  
12-9-11-2000 - TIH with bit and collars and tagged retainer at 2025'. Shut well in.  
12-12-2000 - Tagged retainer at 2025'. Drilled up retainer and drilled out cement to 2140'. Circulated hole clean. Shut well in.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

CONTINUED ON NEXT PAGE:

SIGNATURE Rusty Klein TITLE Production Clerk DATE Feb. 23, 2001  
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Record

YATES PETROLEUM CORPORATION  
Hanlad AKZ State #2  
Section 13-T8S-R27E  
Chaves County, New Mexico

SUNDRY NOTICE CONTINUED:

12-13-2000 - Resumed drilling on cement at 2147'. Drilled cement to 2202' and fell out. Tested perforations to 1000#, OK. Went down hole and circulated sand off RBP at 2312'. TOOH with bit and collars. TIH and released RBP. TOOH with RBP. Shut well in.

12-14-2000 - TIH with retrieving head and latched onto RBP at 5491'. POOH with RBP. TIH with bit and scraper to 2300'. TOOH. Shut well in.

12-15-2000 - Shut down.

12-16-2000 - Rigged up wireline. TIH with casing guns and perforated 5876-5922' w/64 .42" holes as follows: 5910-5922' (2 SPF - 26 holes) and 5876-5894' (2 SPF - 38 holes) (Wolfcamp). TOOH with casing guns and rigged down wireline. TIH with packer with 1.875" on/off tool to 5800'. Shut well in.

12-19-2000 - Finished TIH with packer to 5925'. Pulled packer to 5800' and set packer. Acidized perforations 5876-5922' with 1500 gallons 15% iron control HCL acid and ball sealers. Swabbed. Shut well in.

12-20-2000 - Bled well down. Swabbed. Unset packer and TOOH. Shut well in.

12-21-2000 - TIH with RBP and packer to 5865'. Set RBP at 5898'. Set packer at 5800'. Nipped down BOP and nipped up tree. Swabbed. Shut well in.

12-22-2000 - Bled well down. swabbed. Acidized perforations 5876-5894' with 1500 gallons 15% iron control HCL acid. Swabbed. Shut well in.

12-23-26-2000 - Swabbed. Unset packer and TOOH. Shut well in.

12-27-30-2000 - Shut down due to weather.

12-31-2000 - 1-2-2001 - Rigged up wireline. TIH with casing guns and perforated 5634-5792' w/79 .41" holes as follows: 5634-5641' (8 holes); 5648-5654' (9 holes); 5668-5674' (9 holes); 5678-5682' (5 holes); 5714-5720' (7 holes); 5730-5746' (17 holes); 5760-5768' (9 holes) and 5778-5792' (15 holes) (1 SPF - Wolfcamp). TOOH with casing guns and rigged down wireline. TIH with RBP and packer. Shut well in.

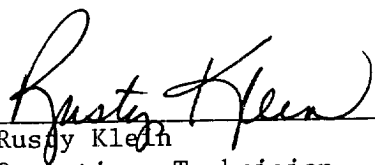
1-3-2001 - Finished TIH with tools. Set RBP at 5820' and packer at 5800'. Started breakdown and perms communicated. Moved packer to 5475' and set. Acidized perforations 5550-5792' (Wolfcamp) with 7000 gallons 15% iron control HCL acid and ball sealers.

NOTE: Existing perms 5550-5600'. Swabbed. Shut well in.

1-4-2001 - Opened well and flowed well down. Flow tested. Shut well in.

1-5-2001 - Flow tested. Shut well in.

1-6-8-2001 - Flow tested. Shut well in. Released well to production department.

  
Rusty Kleen  
Operations Technician  
February 23, 2001