

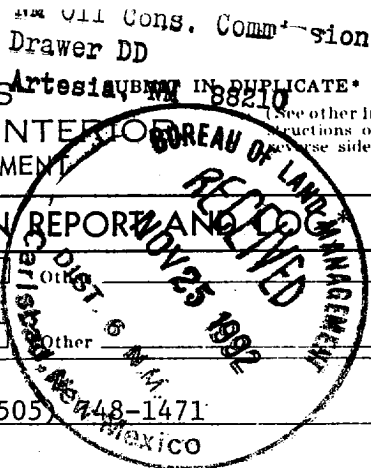
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Oil Cons. Commission
Drawer DD

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESV. ☐ Other ☐
2. NAME OF OPERATOR
YATES PETROLEUM CORPORATION (505) 448-1471
3. ADDRESS OF OPERATOR
105 South 4th St., Artesia, NM 88210
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements).
At surface 1980' FNL & 660' FWL, Sec. 33-8S-26E
At top prod. interval reported below
At total depth Same as above



5. LEASE DESIGNATION AND SERIAL NO.
NM 29623
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
CA #NMM-88487 1992
8. FARM OR LEASE NAME
O.C.D.
Filaree Federal Com
9. WELL NO.
3
10. FIELD AND POOL, OR WILDCAT
Pecos Slope Abo
11. SEC., T., R., N., OR BLOCK AND SURVEY OR AREA
Unit E, Sec. 33-T8S-R26E
12. COUNTY OR PARISH
Chaves
13. STATE
NM

14. PERMIT NO. DATE ISSUED
API #30-005-62913
15. DATE SPUDDED 11-5-92 16. DATE T.D. REACHED 11-15-92 17. DATE COMPL. (Ready to prod.) 11-23-92 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3792' GR 19. ELEV. CASINGHEAD
20. TOTAL DEPTH, MD & TVD 5100' 21. PLUG, BACK T.D., MD & TVD 5056' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 0-5100' ROTARY TOOLS CABLE TOOLS
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
4631-5018' Abo
25. WAS DIRECTIONAL SURVEY MADE
No
26. TYPE ELECTRIC AND OTHER LOGS RUN
CNL/LDT; DLL
27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"		40'	26"	Redi-Mix	Part ID-2 12-11-92 comp & BX
8-5/8"	24#	1100'	12 1/2"	675 sx - circulated	
4-1/2"	9.5#	5100'	7-7/8"	325 sx	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	4580'	4580'

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4631-5018' w/42 - .40" Holes		5010-5018' w/	1000g 7 1/2% acid. SF w/20000g. 30# XL + 40000# 20/40 sd.
		4631-38' & 4651-	w/1500g. 7 1/2% acid. SF w/20000g 30# XL + 40000# 20/40 sd.

33.* PRODUCTION
DATE FIRST PRODUCTION 11-23-92 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) SIWOPL
DATE OF TEST 11-23-92 HOURS TESTED 24 CHOKE SIZE 28/64" PROD'N. FOR TEST PERIOD — OIL—BBL. — GAS—MCF. 1670 WATER—BBL. — GAS-OIL RATIO —
FLOW. TUBING PRESS. 340 CASINO PRESSURE PKR CALCULATED 24-HOUR RATE — OIL—BBL. — GAS—MCF. 1670 WATER—BBL. — OIL GRAVITY-API (CORR.) —

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Vented for test. Will be sold.
ACCEPTED FOR RECORD PETER W. CHESTER TEST WITNESSED BY David Weaver

35. LIST OF ATTACHMENTS
Deviation Survey, Logs
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED Guarita Doadlett TITLE Production Supervisor DATE 11-24-92
BUREAU OF LAND MANAGEMENT
ROSWELL RESOURCE AREA

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
San Andres Glorieta Tubb Abo	1119 2125 3780 4597	

