

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Artesia, NM 88210

SUBMIT IN TRIPL
(Other instructions
reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

457

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		RECEIVED		5. LEASE DESIGNATION AND SERIAL NO. NM-8431	
2. NAME OF OPERATOR Merit Energy Company		NOV 24 1992		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 12221 Merit Drive, Suite 500, Dallas, TX 75251		O. C. D.		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 2310' FNL & 2310' FEL		O. C. D.		8. FARM OR LEASE NAME Penjack Federal	
14. PERMIT NO.		15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3754.9' GL		9. WELL NO. 9	
				10. FIELD AND POOL, OR WILDCAT South Pecos Slope Abo	
				11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 6 T10S R26E	
				12. COUNTY OR PARISH Chaves	
				13. STATE NM	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐

PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) ☒ Drilling Report

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Spudded
10/22/92

- 10-22-92 TD 815'. Drilling 12 1/4" hole to surface casing point @ 900'. Deviation survey @ 500'. 1/4 deg.
- 10-22-92 12 1/4" hole. TD @ 900' 9:45am.
RIH w/900.24' 8 5/8", 24# J55 csg set @ 900'. Cmdt by DS w/250 sx 35/65 POZ/C w/2% CaCl and 200 sx Class C w/2% CaCl. Circulated 10 sx to surface. Plug down @ 2:45 pm. SI 8 hour WOC.
- 10-24-92 Drilling @ 1600'. 700' in last 24 hrs. Deviation survey @ 1409', 1/2 deg. Drilling w/cut brine.
- 10-25-92 Drilling @ 2360'. 1030' in last 24 hrs. Deviation survey @ 1999, 3/4 deg, @ 2498, 1 deg. Drilling w/cut brine 8.7#, 28 vis.
- 10-26-92 Drilling @ 3315'. 685', in last 24 hrs. Deviation survey @ 2992, 1 1/4 deg. Drilling w/cut brine, 9.2#, 28 vis. We will mod up @ 3800'. TD planned @ 4600'.
- 10-27-92 Drilling @ 3520'. 205' in last 24 hrs. Bit trip and rig repairs took 19 hrs of the last 24. We will mud up @ 3800'.
- 10-28-92 Drilling @ 4040'. 520' in last 24 hrs. Delayed mud up to 4050' (150') above top of ABO to save cost and make up time. TD planned @ 4600'. Deviation survey @ 4014, 1 3/4 deg.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]

TITLE Regulatory Manager

DATE 11-4-92

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



