

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT Artesia, NM 88210

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	5. LEASE DESIGNATION AND SERIAL NO. NM-0559993
2. NAME OF OPERATOR Merit Energy Company	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 12221 Merit Drive, Suite 500, Dallas, TX 75251	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' FNL & 660' FWL NW 1/4 NW 1/4	8. FARM OR LEASE NAME MM Federal
14. PERMIT NO. 30-005-62917	9. WELL NO. 12
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3651.5 GL	10. FIELD AND POOL, OR WILDCAT South Pecos Slope Abo
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 31 T9S R26E
	12. COUNTY OR PARISH Chaves
	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Drilling

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OR proposed work. If well is direct ment to this work.) * API No: 30-005-62917	11-02-92 Spud.	ing any s perti-
	11-03-92 Drilling @ 820'. Will set surface @ 900'.	
	11-04-92 Drilling @ 970'; 150' in last 24 hrs. Set 8 5/8" csng @ 920'. Cmt d w/450 sx, cmt circulated to surface. Deviation survey @ 924', 1/4 deg.	
	11-05-92 Drilling @ 1748'. 778' in last 24 hrs. Deviation survey @ 1497', 1/4 deg. Show of oil on pits @ 1280', San Andres.	
	11-06-92 Drilling @ 2750'. 1002' in last 24 hrs. Deviation survey @ 2024', 1/2 deg. @ 2521', 3/4 deg.	
	11-07-92 Drilling @ 3650'. 900' in last 24 hrs. Deviation surveys @ 3017, 1 deg, @ 3515, 1 deg.	
	11-08-92 Drilling @ 4190'. 590' in last 24 hrs. Deviation survey @ 4010', 3/4 deg. Drilling w/10 ppg, 34 vis, 14 WL, salt gel mud.	
	11-09-92 Drilling @ 4484'. 294' in last 24 hrs. Tripped bit in last 24 hrs. Planned TD @ 4600'. Drilling w/10.1 ppg, 36 Vis, 15 WL, salt gel mud.	
	11-10-92 TD @ 4600'. 125' in last 24 hrs. Ran open hole logs. Dry hole. Will begin P&A operations this am.	
	11-11-92 P & A Well. 7:00 - 9:30 Waiting on orders. 9:30 - 11:30 Set 1st plug 4135-3980. Lay down 70 jts. 11:30 - 12:30 Set 2nd plug 1960-1840. Lay down 33 jts. 12:30 - 3:00 Set 3rd plug 950-850 3:00 - 4:00 Tag cmt @ 850'. Lay dn rest of pipe. 4:00 - 7:00 Set surface plug, RD well head & set Rig released @ 7:00 pm on 11-10-92.	

18. I hereby certify that the foregoing is

SIGNED [Signature]
(This space for Federal or State office use)

TITLE Regulatory Manager

DATE 11-20-92

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

Approved as to plugging of the well bore.
Liability under bond is retained until
surface restoration is completed.

APPROVED
PETER W. CHESTER

DATE
DEC 14 1992

*See Instructions on Reverse Side

BUREAU OF LAND MANAGEMENT
ROSSELL RESOURCE AREA