

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-101  
Revised 1-1-89

cliff  
BLM  
OP

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

RECEIVED

OCT 21 1992

O. C. D.

API NO. (assigned by OCD on New Wells)

30-005-62918

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

White

8. Well No.

3

9. Pool name or Wildcat

Race Track (Devonian)

1a. Type of Work:

DRILL ☒

RE-ENTER ☐

DEEPEN ☐

PLUG BACK ☐

b. Type of Well:

OIL

WELL ☒

GAS

WELL ☐

OTHER ☐

SINGLE

ZONE ☒

MULTIPLE

ZONE ☐

2. Name of Operator

Klabzuba Operating Company

3. Address of Operator

930 West First Street, Ft Worth, Tx 76102

4. Well Location

Unit Letter H : 1310 Feet From The East Line and 1847 Feet From The North Line

Section 13

Township 10S

Range 27E

NMPM

Chaves

County

10. Proposed Depth

6600'

11. Formation

Devonian

12. Rotary or C.T.

Rotary

13. Elevations (Show whether DF, RT, GR, etc.)

3795 KB

14. Kind & Status Plug. Bond

Blanket #585451

15. Drilling Contractor

16. Approx. Date Work will start

November 15, 1992

17.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4	8 5/8"	24#	1200 600	560	CTRC
7 7/8	5 1/2"	J-55	6570	220	5370

Drill to 1200'. Set 8 5/8" surface casing and circulate cement to surface.

Drill into top of Devonian at approximately 6570' with a possible DST in the San Andres at 1560'.

Run DST in Devonian and if productive set 5 1/2" production casing immediately above Devonian at approximately 6570' and complete open hole.

APPROVAL VALID FOR 180 DAYS  
PERMIT EXPIRES 4-22-93  
UNLESS DRILLING UNDERWAY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Robert Klabzuba TITLE President DATE 10-19-92

TYPE OR PRINT NAME Robert Klabzuba TELEPHONE NO. 817-336-5757

(This space for State Use)

ORIGINAL SIGNED BY  
MIKE WILLIAMS  
SUPERVISOR, DISTRICT II

APPROVED BY TITLE DATE OCT 22 1992

CONDITIONS OF APPROVAL, IF ANY:

NOTIFY N.M.O.C.D. IN SUFFICIENT  
TIME TO WITNESS CEMENTING THE  
8 5/8" CASING

PENDING NSC APPROVAL

Submit to Appropriate  
District Office  
State Lease - 4 copies  
Fee Lease - 3 copies

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-102  
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

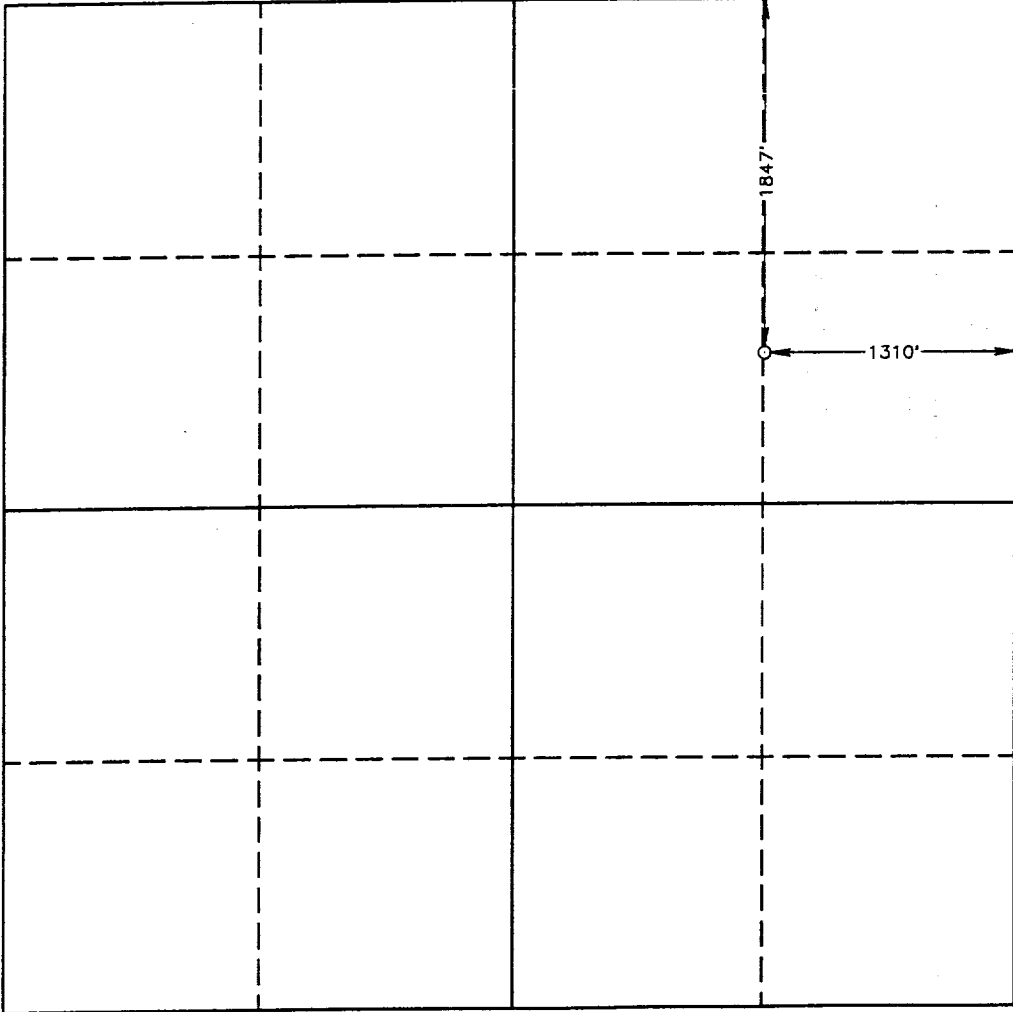
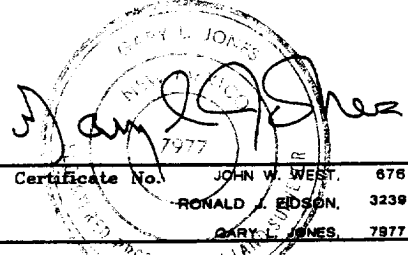
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator <b>KALBZUBA OPERATING COMPANY</b>		Lease <b>WHITE</b>		Well No. <b>3</b>
Unit Letter <b>H</b>	Section <b>13</b>	Township <b>10 SOUTH</b>	Range <b>27 EAST</b> NMPM	County <b>CHAVES</b>
Actual Footage Location of Well:				
1310 feet from the <b>EAST</b> line and		1847 feet from the <b>NORTH</b> line		
Ground Level Elev. <b>3786.4'</b>	Producing Formation <b>DEVONIAN</b>	Pool <b>RACE TRACK (DEVONIAN)</b>	Dedicated Acreage: <b>FOURTY Acres</b>	
<p>1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.</p> <p>2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).</p> <p>3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?</p> <p><input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If answer is "yes" type of consolidation _____</p> <p>If answer is "no" list of owners and tract descriptions which have actually been consolidated. (Use reverse side of this form necessary.) _____</p> <p>No allowable will be assigned to the well unit all interests have been consolidated (by communitization, unitization, forced-pooling, otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.</p>				
			<b>OPERATOR CERTIFICATION</b>	
			<p>I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.</p> <p>Signature <i>Robert Klabzuba</i></p> <p>Printed Name <b>ROBERT KLABZUBA</b></p> <p>Position <b>PRESIDENT</b></p> <p>Company <b>KLABZUBA OPERATING COMPANY</b></p> <p>Date <b>10-19-92</b></p>	
			<b>SURVEYOR CERTIFICATION</b>	
			<p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.</p> <p>Date Surveyed <b>OCTOBER 5, 1992</b></p> <p>Signature &amp; Seal of Professional Surveyor </p> <p>Certificate No. <b>JOHN W. WEST, 676</b> <b>RONALD J. EDSON, 3239</b> <b>GARY L. JONES, 7977</b></p> <p><b>92-11-1496</b></p>	