

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-005-62918
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name White
2. Name of Operator Klabzuba Operating Company	8. Well No. 3
3. Address of Operator 930 W. First Street, Ft. Worth, TX 76102	9. Pool name or Wildcat Race Track (Devonian)
4. Well Location Unit Letter H : 1310 Feet From The East Line and 1847 Feet From The North Line Section 13 Township 10S Range 27E NMMPM Chaves County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3796' KB	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒ intermediate casing
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 12 1/4" hole to 1595'. TD @ 11:00 AM 1-21-93. Top San Andres @ 1568'.
Ran 38 jts. 8 5/8, 24#, J-55, STC casing set @ 1595'. Initially cemented w/500 sx PSL
w/6% gel, 2% CaCl₂ and 1/4#/sx Cello-Seal tailed by 200 sx class 'c' w/2% CaCl₂ and 1/4#/sx
Cello-Seal. Cement did not circulate. Ran temp. surv. and found top of cement at 550'.
RIH w/ 1" Tbg. and pumped 250 sx class 'c'. Circulated 10sx to pit. Weld on wellhead.
Test BOP, Blind & Pipe rams, manifold valves, etd. to 2000 psi successfully. Prepare
to drill out w/ 7 7/8" bit 10:00 PM 1-22-93.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE John M. Roberts TITLE Engineer DATE 1-25-93

TYPE OR PRINT NAME John M. Roberts TELEPHONE NO. 817-336-5757

(This space for State Use)

ORIGINAL SIGNED BY
MIKE WILLIAMS

APPROVED BY SUPERVISOR, DISTRICT I TITLE SUPERVISOR DATE FEB 3 1993

CONDITIONS OF APPROVAL, IF ANY: