

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1600 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

MAR 06 1993

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator Klabzuba Operating Company	Well API No. 30-005-62918
Address 930 West First Street Ft. Worth, TX 76102	
Reason(s) for Filing (Check proper box) New Well <input type="checkbox"/> Change in Transporter of: <input checked="" type="checkbox"/> Other (Please explain) Recompletion <input type="checkbox"/> Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Test Allowable Change in Operator <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/> 450 bbls.	
If change of operator give name and address of previous operator	

II. DESCRIPTION OF WELL AND LEASE

Lease Name White	Well No. 3	Pool Name, Including Formation Race Track (Devonian)	Kind of Lease State, Federal or Fee	Lease No.
Location Unit Letter H : 1310 Feet From The East Line and 1847 Feet From The North Line Section 13 Township 10S Range 27E, NMPM, Chaves County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Navaho Refining Company	Address (Give address to which approved copy of this form is to be sent) P.O. Drawer 159 Artesia, NM 88210
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When ? H 13 10S 27E No

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded 1-16-93	Date Compl. Ready to Prod. 2-26-93	Total Depth 6562'	P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.) 3796 KB	Name of Producing Formation Devonian	Top Oil/Gas Pay 6558'	Tubing Depth 6475'					
Perforations Open Hole 6554'-6562'			Depth Casing Shoe 6554'					
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17 1/2	13 3/8 48# H-40		385		Circulated			
12 1/2	8 5/8 24# J-55		1595'		Circulated			
7 7/8	5 1/2 15.5# J-55		6554'		300			
	2 3/8 J-55		6475'					

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank 2-26-93	Date of Test	Producing Method (Flow, pump, gas lift, etc.) Swab Test	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature
John M. Roberts
Printed Name
3-3-93
Date
Engineer
Title
(817)336-5757
Telephone No.

OIL CONSERVATION DIVISION

Date Approved MAR 10 1993

By ORIGINAL SIGNED BY
MIKE WILLIAMS
Title SUPERVISOR, DISTRICT II

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

FEB 18 1993

O. C. D.

WELL API NO.

30-005-62918

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

White

8. Well No.

3

9. Pool name or Wildcat

Race Track (Devonian)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER ☐

2. Name of Operator

Klabzuba Operating Company

3. Address of Operator

930 W. First St., Ft. Worth, TX 76102

4. Well Location

Unit Letter H : 1310 Feet From The East Line and 1847 Feet From The North Line

Section 13

Township 10S

Range 27E

NMPM

Chaves

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3796' KB

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☒ Production casing

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled out of 8 5/8 intermediate casing @ 1595' w/ 7 7/8 bit. Drilled to top of Devonian @ 6562'. Set 5 1/2", 15.5#, J-55 LTC casing w/packer shoe @ 6554'. RU western & cement w/ 300 sx class "C" + 0.65% CF-14 & 1/4#/sx cello-seal. Bumped plug. Floats held. ND BOP. Set slips. Weld on ball nipple, screw on heads. Rig released 7:00 PM, MST, 2-16-93. Locating pulling unit to begin completion next week.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

John M. Roberts

TITLE

Engineer

DATE 2-17-93

OR PRINT NAME

John M. Roberts

TELEPHONE NO. 817-336-5757

Space for State Use)

ORIGINAL SIGNED BY

MIKE WILLIAMS

BY

SUPERVISOR, DISTRICT II

TITLE

DATE

FEB 23 1993

OF APPROVAL, IF ANY: