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District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

022 1992

O. C. D.  
OFFICE OF THE COMMISSIONER OF DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES

Form C-103  
Revised 1-1-89

157  
DP

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-005-62920
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. LG 4334
7. Lease Name or Unit Agreement Name Sparrow SP State
8. Well No. 3
9. Pool name or Wildcat Pecos Slope Abo
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3968' GR

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	2. Name of Operator YATES PETROLEUM CORPORATION
3. Address of Operator 105 South 4th St., Artesia, NM 88210	4. Well Location Unit Letter M : 660 Feet From The South Line and 660 Feet From The West Line Section 32 Township 6S Range 25E NMPM Chaves County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3968' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 4300'. Reached TD 11-20-92. Ran 101 joints 4-1/2" 10.5# J-55 ST&C casing set 4300'. Float shoe set 4300'. Float collar set 4269'. Cmt'd w/405 sx 65/35 Poz C w/2% gel, 2# Salt, .4% Halad 322, 10# Gilsonite, 1/2# Flocele (yield 1.46, wt 13.7). PD 9:09 PM 11-20-92. Did not bump plug. Lost circulation during displacement. Perforate @ 3780'. Set retainer @ 3760'. Cmt'd w/250 sx. WOC. Drilled out retainer and 20' of cement below retainer. Ran CBL. Perforated 4 holes at 3650'. Pumped down 4-1/2" casing w/2% KCL. With 42 bbls 2% pumped, got circulation on 4-1/2 x 8-5/8 annulus. Circulated 40 bbls. Set retainer @ 3615. Sting into retainer and pressure 2-3/8 x 4-1/2 annulus to 500 psi. Pumped 1/2 bbls 2% KCL water down tubing and broke circulation. Cemented w/150 sx cement and displaced to within 1 bbl of retainer. Had full returns. Sting out of retainer and reverse hole w/2% KCL water. WOC. Drilled out retainer at 3615', 35' of cement to 3650'. Ran CBL, TOC @ 3325'. Cemented 4-1/2 x 8-1/2 annulus down 1" tubing with 300 sx cement from 1600' to surface. Perforated 4019-28' (20 holes-2 SPF). Acidized 4019-28' w/1000g. 7 1/2% NEFE. Frac'd 4019-28' w/40000g. XL gel and 80000# 20/40 sd. Perforated 3706-17' (12 holes-1 SPF), 3837-40' (4 holes-1 SPF). Acidized perfs 3706-3840' w/

I hereby certify that the information above is true and complete to the best of my knowledge and belief.  
1500g. 7 1/2% NEFE. SF w/60000g linear gel+  
120000# 20/40 sand.

SIGNATURE Juanita Goodlett TITLE Production Supervisor DATE 12-21-92  
TYPE OR PRINT NAME Juanita Goodlett TELEPHONE NO. 505/748-1471

(This space for State Use)  
ORIGINAL SIGNED BY  
MIKE WILLIAMS  
SUPERVISOR, DISTRICT II

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE DEC 30 1992

CONDITIONS OF APPROVAL, IF ANY: