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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Form C-104 Revised 1-1-89 See Instructions at Bottom of Pa	
	-1

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	REOL	IEST FO		LOWAE	BLE AND	AUTHORI	ZATION				
I.						TURAL G	AS				
Operator				V			Vell API No.				
1 ·			÷ 1992 30			0-005-62920					
Address 105 South 4th St.,	Artesi	a, NM	882		3 C D.						
Reason(s) for Filing (Check proper box)				- de	-	cf(Please expl	ain)				
New Well		Change in	-	[1							
Recompletion	Oil Casinghea	4 Co	Dry Ga Conde								
Change in Operator If change of operator give name and address of previous operator	Caungnea	4 Oas									
II. DESCRIPTION OF WELL	AND LEA	ASE								·	
Lease Name		Well No.			ng Formation			of Lease Federal gr/Fee	1 -	2386 No. 4334	
Sparrow SP State		3	Pec	os Slop	e Abo		Jene,	יזייז דודי	7.6	4334	
Location	660				South	. 660		1	West	••	
Unit LetterM	:		Feet F	rom The	South Lin	e and	Fe	et From The		Line	
Section 32 Township	, 6S		Range	25E	, N	мрм,		Chave	s	County	
III. DESIGNATION OF TRAN	SPORTE	R OF O	IL AN	D NATU	RAL GAS						
Name of Authorized Transporter of Oil		or Conder		[XX]	Address (Giv	e address to w	hich approved	copy of this for	m is to be se	nt)	
Navajo Refg. Co.											
Name of Authorized Transporter of Casing	head Gas		or Dry	Gas XX	1					ini)	
Yates Petroleum Corpo		Coo	Twp.	Rge.		iy connected?	When	esia, NM ?	00210		
If well produces oil or liquids, give location of tanks.	Unit M	Sec. 32	6s	25e	YES		•	12-21-92			
If this production is commingled with that if IV. COMPLETION DATA	from any oth	er lease or	pool, gi	ve comming	ing order num	ber:					
TV. COMILETION DITTI		Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion		_i	i_	X	X	<u></u>	_l	<u> </u>		_l	
Date Spudded		pl. Ready to	Prod.		Total Depth 4300	1		P.B.T.D. 4250	•		
11-9-92	12-12-92 Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth					
Elevations (DF, RKB, RT, GR, etc.) 3968 GR	Abo		3706'			3659'					
Perforations						Depth Casing Shoe					
3706-40281								430	0'		
	7	TUBING,	CASI	NG AND	CEMENTI	NG RECO	<u>w</u>				
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET				ACKS CEM				
26"	1	0"			40'			Redi-Mix - 2 yds			
17½"	1	3-3/8"	·		748'			725 sx - circulated			
7-7/8"		-1/2"			 	4300'		705 sx			
THE OFFICE PARTY AND DECLIES	2-3/8" 3659' V. TEST DATA AND REQUEST FOR ALLOWABLE										
OIL WELL (Test must be after re	ecouery of t	otal volume	of load	oil and musi	be equal to or	r exceed top al	lowable for th	s depth or be fo	r full 24 hou	rs.)	
Date First New Oil Run To Tank	Date of Te		- y		Producing M	lethod (Flow, p	oump, gas lift,	etc.)	Post	F0-2	
	ļ <u>.</u>				Casing Press			Choke Size	1-8.	- Z3	
Length of Test	Tubing Pressure			Casing Pressure							
Actual Prod. During Test	Oil - Bbls.		Water - Bbis	.		Gas- MCF					
GAS WELL	1										
Actual Prod. Test - MCF/D	Length of	Test			Bbls. Conde	nsate/MMCF		Gravity of Co	ondensate		
800	24 hrs						Chala Siza				
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size				
Back Pressure	220			PKR			3/8"				
VI. OPERATOR CERTIFIC	ATE O	F COM	PLIA	NCE			NICEDIA	ATION F	אוצוני	N	
I hereby certify that the rules and regulations of the Oil Conservation				214							
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			 	Date Approved UEC 3 @ 1992							
is true and complete to the best of my	knowieage i	MIL DELIEL.			Date	e Approv	ed	AFO 9 F	1332	·····	
1/4/00/10 7	1/2 4	11011	·				ODICINIAI	SICNED	> V		
Signature Muanita Goodlett - Production Supvr.			∥ By_		MIKE WIL	<u>. SIGNED I</u> .LIAMS	<u> </u>				
Frinted Name	110000	LIOII 2	Title	<u> </u>	Title			SOR, DISTA	RIÇT If		
12-22-92	(5		8-14		11116	<i></i>					
Date		Tel	ephone	No.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C-104 must be filed for each pool in multiply completed wells.