

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Artesia, NM 88210

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. NM-35158	
2. NAME OF OPERATOR Merit Energy Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 12221 Merit Drive, Suite 500, Dallas, TX 75251		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 560' FSL & 2060' FEL SW 1/4 SE 1/4		8. FARM OR LEASE NAME Jill	
14. PERMIT NO.		9. WELL NO. 3	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3639.5' GL		10. FIELD AND POOL, OR WILDCAT South Pecos Slope Abo	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 24, T9S, R25E	
		12. COUNTY OR PARISH Chaves	
		13. STATE NM	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) Drilling	(Other) <input type="checkbox"/>

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

API No: 30-005-62921 11-12-92 Spud Well

11-13-92 Drilling @ 835'. 835' in last 24 hrs. Deviation survey @ 520', 1/4 deg. Will set surface @ 900'.

11-14-92 WOC. Set 8 5/8" surface csg. @ 900'. Cmdt w/475 sx. Circulated to surface.

11-15-92 Drilling @ 1285'. 369' in last 24 hrs. 8 hrs in last 24 on rig repair. Drilling w/9.1 ppg cut brine.

11-16-92 Drilling @ 1890'. 605' in last 24 hrs. Deviation survey @ 1520', 1/2 deg. Drilling w/9.1 ppg cut brine.

11-17-92 Drilling @ 2792. 929' in last 24 hrs. Deviation surveys @ 2018, 3/4 deg, 2512, 3/4 deg. Drilling w/9.3 ppg, 28 Vis mud.

11-18-92 Drilling @ 3443'. 651' in last 24 hrs. Deviation survey @ 3009', 1 deg. Drilling w/9.4 ppg, 28 vis, cut brine mud. Will mud up @ 3750'.

11-19-92 Drilling, @ 3905'. 462' in last 24 hrs. Planned to TD @ 4400'. Drilling w/9.5 ppg, 34 vis, 12 WL, salt gel starch mud. Deviation survey @ 3505', 3/4 deg.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Regulatory Manager DATE 11-20-92

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

ACCEPTED FOR RECORD
PETER W. CHESTER
JAN 20 1993
BUREAU OF LAND MANAGEMENT
ROSWELL RESOURCE AREA